

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019255610002

Completion Report

Spud Date: July 11, 2011

OTC Prod. Unit No.: 019-076004-0-4219

Drilling Finished Date: July 13, 2011

Amended

1st Prod Date: September 18, 2011

Amend Reason: CONVERT TO INJECTION WELL 11/16/2022

Completion Date: September 17, 2011

Recomplete Date: November 16, 2022

Drill Type: SERVICE WELL

Min Gas Allowable: Yes

Well Name: BRADY A-90

Purchaser/Measurer:

Location: CARTER 32 1S 2W
SE SW SW SE
165 FSL 495 FWL of 1/4 SEC
Latitude: 34.420278 Longitude: -97.429326
Derrick Elevation: 1049 Ground Elevation: 1042

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	15.5	J	2350		475	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2499

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1272	BAKER AD-1	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: DEESE

Code: 404DEESS

Class: INJ

Spacing Orders

Order No	Unit Size
664581	

Perforated Intervals

From	To
1602	1638
1723	1768
1976	1984
2032	2043
2058	2064

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

650 SACKS OF 12/20 SAND WITH 1,606 BARRELS SALT WATER
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Formation Name: HOXBAR

Code: 405HXBR

Class: INJ

Spacing Orders

Order No	Unit Size
664581	

Perforated Intervals

From	To
1302	1308
1324	1416
1432	1450

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

450 SACKS 16/30 SAND WITH 950 BARRELS SALT WATER

Formation	Top
DEESE	1602
HOXBAR	1302

Were open hole logs run? Yes

Date last log run: July 13, 2011

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INJECTION PERMIT 2200400701

FOR COMMISSION USE ONLY

1149201

Status: Accepted