

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35129215270002

Completion Report

Spud Date: July 04, 1990

OTC Prod. Unit No.:

Drilling Finished Date: October 06, 1990

Amended

1st Prod Date: February 20, 1991

Amend Reason: RECOMPLETE WELL IN UPPER CHEROKEE

Completion Date: April 03, 1991

Recomplete Date: November 16, 2022

Drill Type:

Well Name: CARR 1-36

Purchaser/Measurer:

Location: ROGER MILLS 36 12N 24W
SW NE SW NE
920 FSL 720 FWL of 1/4 SEC
Latitude: 35.474839 Longitude: -99.68811
Derrick Elevation: 0 Ground Elevation: 2270

First Sales Date:

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	52		375		370	SURFACE
SURFACE	10 3/4	45.5	S-80	5723	1000	1920	SURFACE
INTERMEDIATE	9 5/8	43.5	S-95	3895		325	SURFACE
PRODUCTION	7	32	P-110	16880	1000	2210	8828

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	18.8	P-110	2291	0	225	16355	18646

Total Depth: 18650

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14050	COMPOSITE
13630	CIBP
13610	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: CHEROKEE UP				Code: 404CHRKU			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
183248		640		13532			13556		
Acid Volumes				Fracture Treatments					
2500 GALLONS 7-1/2% HCl				There are no Fracture Treatments records to display.					

Formation	Top
CHEROKEE UP	13100

Were open hole logs run? Yes
 Date last log run: October 09, 1990

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149386</div>