

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017224930003

Completion Report

Spud Date: February 05, 1998

OTC Prod. Unit No.:

Drilling Finished Date: March 02, 1998

Amended

1st Prod Date: March 19, 1998

Amend Reason: REPERF'D EXISTING PERFS, FRAC, AND RETURN TO PRODUCTION

Completion Date: March 17, 1998

Recomplete Date: October 02, 2022

Drill Type: DIRECTIONAL HOLE

Well Name: MARCELLUS (CCGU 3-31N) 2

Purchaser/Measurer: PLAINS MARKETING

Location: CANADIAN 31 14N 8W
W2 E2 NW NW
1980 FSL 735 FWL of 1/4 SEC
Latitude: 35.650984 Longitude: -98.09922
Derrick Elevation: 1438 Ground Elevation: 1420

First Sales Date:

Operator: URBAN OIL & GAS GROUP LLC 22756

1000 E 14TH ST STE 300
PLANO, TX 75074-6220

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	32	K-55	1012		550	SURFACE
PRODUCTION	5 1/2	15.5	J-55	8160		400	6510

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8160

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8120	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 07, 2022	COTTAGE GROVE	7				80	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: COTTAGE GROVE				Code: 405CGGV			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
364969		UNIT		8049			8058		
Acid Volumes				Fracture Treatments					
(ORIGINAL TREATMENT 3/12/1998 750 GALLONS 7 1/2% HCl NEFE ACID)				PMPD 45 BARRELS 10% NEFE HCl, 178 BARRELS SLICKWATER PAD, 348 BARRELS XLINK CARRYING 3,739 POUNDS 100 MESH SAND, 494 BARRELS XLINK CARRYING 153,863 POUNDS 40/70 SAND, 20 BARRELS CLEANUP PAD. FLUSHED WITH 50 BARRELS SLICKWATER.					

Formation	Top
COTTAGE GROVE	8049

Were open hole logs run? Yes

Date last log run: March 02, 1998

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
REPERF'D EXISTING PERFS FROM 8049-8058'. FRAC'D WELL, RETURN TO PRODUCTION

Bottom Holes
Sec: 31 TWP: 14N RGE: 8W County: CANADIAN SE NW NW NW 2275 FSL 440 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 8160 True Vertical Depth: 8125 End Pt. Location From Release, Unit or Property Line: 3080

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<div>Status: Accepted</div> <div>1149370</div>