

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137025860002

**Completion Report**

Spud Date: May 10, 1950

OTC Prod. Unit No.: 137-023995-0-0476

Drilling Finished Date: June 02, 1950

1st Prod Date: June 05, 1950

**Amended**

Completion Date: June 05, 1950

Amend Reason: HOLE IN CASING , PERFORMED SQUEEZE JOB , PUT BACK ON PRODUCTION

Recomplete Date: November 03, 2022

**Drill Type:** STRAIGHT HOLE

Well Name: SHOLEM ALECHEM FAULT BLOCK A UNIT 178

Purchaser/Measurer: VITOL INC

Location: STEPHENS 11 1S 4W  
C SE NE NW  
1650 FSL 2310 FWL of 1/4 SEC  
Latitude: 34.498829 Longitude: -97.5898  
Derrick Elevation: 0 Ground Elevation: 1061

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD  
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32	H-40	347		350	SURFACE
PRODUCTION	7	23	J-55	5069		350	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5123**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2022	SIMS	12	29.4			1212	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: SIMS				Code: 401SIMS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				4812			4818		
				4832			4932		
				4977			4982		
				4998			5008		
				5026			5054		
Acid Volumes				Fracture Treatments					
(ORIGINAL ACID JOB 1,600 GALLONS 15% HCl)				There are no Fracture Treatments records to display.					

Formation	Top
SIMS	4812

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
HOLES IN CASING FROM 3410-3477 , (SEE CEMENTING REPORT ATTACHED) USED 350 SACKS CLASS A WITH 2% CALCIUM CHLORIDE AND 2PPS TACTICAL BLITZ ( YIELD 1.25 CUFT/ MIXED @ 15.2 PPG) . PUT WELL BACK ON PRODUCTION . NO NEW ACID JOBS , NO FRACS .

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149359</div>