Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017258290000

OTC Prod. Unit No.: 017-230781-0-0000

Completion Report

Spud Date: September 02, 2022 Drilling Finished Date: September 16, 2022

1st Prod Date: October 21, 2022

Completion Date: October 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WHEELOCK 1106 33-1MH

Location: CANADIAN 33 11N 6W NW SE SW SW 354 FSL 690 FWL of 1/4 SEC Latitude: 35.378175 Longitude: -97.846191 Derrick Elevation: 0 Ground Elevation: 1289

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000 DENVER, CO 80202-1247 Min Gas Allowable: Yes

Purchaser/Measurer: IRON HORSE

First Sales Date: 10/21/22

Completion Type		Location Exception	Increased Density			
Х	Single Zone	Order No	Order No			
	Multiple Zone	730762	726554			
	Commingled					

Casing and Cement Weight PSI SAX Top of CMT Туре Size Grade Feet SURFACE 9 5/8 36 J55 1502 4230 310 SURFACE PRODUCTION P-110 5.5 20 14639 12090 1500 2939 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 14649

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 27, 2022	MISSISSIPPIAN	380	49	1582	4162	478	FLOWING	109	128	167
		Con	npletion and	l Test Data b	by Producing F	ormation				
	Formation Name: MISSI	ISSIPPIAN		Code: 35	9MSSP	С	lass: OIL			
Spacing Orders				Perforated Intervals						
Order	r No U	Init Size		From		То		-		
2313	231308 640			9782		14456				
	Acid Volumes			Fracture Treatments						
500 BARRELS 15% HCI				283,199 BARRELS FRAC FLUID 12,600,120 POUNDS PROPPANT						
Formation Top			ор	Were open hole logs run? No						
				9719 Date last log run:						
					Vere unusual dri xplanation:	lling circums	tances encou	Intered? No		
Other Remarks	5									
There are no Ot	ther Remarks.									
				Lateral H	loles					
Sec: 33 TWP: 1	1N RGE: 6W County: CAN	NADIAN								
NE NW NW										
87 FNL 401 F	WL of 1/4 SEC									
Depth of Deviat	ion: 9171 Radius of Turn: 3	372 Direction	: 1 Total Len	gth: 4749						
Measured Total	Depth: 14649 True Vertica	al Depth: 951	4 End Pt. Lo	ocation From	Release, Unit c	or Property Li	ne: 87			

FOR COMMISSION USE ONLY

1149284

Status: Accepted