

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248890000

Completion Report

Spud Date: January 08, 2022

OTC Prod. Unit No.: 051-228014-0-0000

Drilling Finished Date: April 05, 2022

1st Prod Date: May 31, 2022

Completion Date: May 31, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORPO 1H-30-19

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 05/31/2022

Location: GRADY 30 9N 7W
NW NE SW SW
1034 FSL 714 FWL of 1/4 SEC
Latitude: 35.221448 Longitude: -97.984417
Derrick Elevation: 1242 Ground Elevation: 1209

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730068		722614	
	Commingled			730795	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1003		288	SURFACE
INTERMEDIATE	7	29	P-110 HP	11914		486	3000
PRODUCTION	5	18	P-110 EC	22766		624	12304

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22766

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2022	ALL ZONES PRODUCING	86	49.6	2300	26744	1698	FLOWING	4400	28	1708

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
663532	640
681227	640
730067	MULTIUNIT

Perforated Intervals

From	To
13650	15593
16354	16897
20151	22718

Acid Volumes

23,000 GALLONS OF 15% HCl

Fracture Treatments

22,883,500 POUNDS OF PROPPANT 522,334 BARRELS OF FRAC FLUID
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Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663532	640
681227	640
730067	MULTIUNIT

Perforated Intervals

From	To
15626	16274
16930	20118

Acid Volumes

ACID TREATMENT PUMPED WITH THE MISSISSIPPIAN TREATMENT
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Fracture Treatments

FRACTURE TREATED WITH THE MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	13301
WOODFORD	13221

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 9N RGE: 7W County: GRADY

NE NW NW NW

133 FNL 498 FWL of 1/4 SEC

Depth of Deviation: 12944 Radius of Turn: 454 Direction: 347 Total Length: 9385

Measured Total Depth: 22766 True Vertical Depth: 12701 End Pt. Location From Release, Unit or Property Line: 133

FOR COMMISSION USE ONLY

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Status: Accepted