

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015233270000

Completion Report

Spud Date: July 31, 2022

OTC Prod. Unit No.: 015-228147-0-0000

Drilling Finished Date: August 15, 2022

1st Prod Date: October 07, 2022

Completion Date: October 14, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: TATE 2-32

Purchaser/Measurer: ENERGY TRANSFER

Location: CADD0 32 9N 9W
E2 SE SE NE
2310 FNL 300 FEL of 1/4 SEC
Latitude: 35.21188 Longitude: -98.16617
Derrick Elevation: 1399 Ground Elevation: 1382

First Sales Date: 10/14/2022

Operator: KIRKPATRICK OIL COMPANY INC 19792

1001 W WILSHIRE BLVD STE 202
OKLAHOMA CITY, OK 73116-7017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725432		725528	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			SURFACE
SURFACE	9 5/8	36	J-55	675		235	SURFACE
PRODUCTION	5 1/2	20	N-80 / P-110	10615		550	7580

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10625

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2022	MARCHAND	20	39.5			13	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MARCHAND

Code: 405MRCD

Class: OIL

Spacing Orders

Order No	Unit Size
582809	640

Perforated Intervals

From	To
10180	10208
10258	10287

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

200,200 POUNDS 40/70 DURASAND
IN 4,052 BARRELS, 60Q CO2 FOAM

Formation	Top
HEEBNER BASE	8003
TONKAWA	8537
TONKAWA	9069
MEDRANO	9161
MEDRANO LOW	9393
COTTAGE GROVE	9561
HOXBAR	9628
LAYTON	9788
HOGSHOOTER	9902
MARCHAND	10166

Were open hole logs run? Yes

Date last log run: August 13, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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