

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267670000

**Completion Report**

Spud Date: August 05, 2021

OTC Prod. Unit No.: 073-227660-0-0000

Drilling Finished Date: October 22, 2021

1st Prod Date: February 01, 2022

Completion Date: February 01, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JADE 1606 2H-5X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 17 16N 6W  
SW NE NE NW  
385 FNL 2210 FWL of 1/4 SEC  
Latitude: 35.870043 Longitude: -97.862334  
Derrick Elevation: 1161 Ground Elevation: 1131

First Sales Date: 2/1/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725803	

Increased Density	
Order No	
720113	
720953	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	496		345	SURFACE
PRODUCTION	5 1/2	20	P110	17313		1605	200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17343**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 08, 2022	MISSISSIPPIAN (LESS CHESTER)	687	44	641	933	1294	FLOWING	1600	32	1300

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
642858	640
730667	MULTIUNIT

**Perforated Intervals**

From	To
7750	17250

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

TOTAL FRAC FLUID - 439,670 BARRELS  
TOTAL PROPPANT - 19,473,467 POUNDS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7360

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 725806 IS AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 5 TWP: 16N RGE: 6W County: KINGFISHER

NW NE NE NW

85 FNL 2244 FWL of 1/4 SEC

Depth of Deviation: 6850 Radius of Turn: 477 Direction: 360 Total Length: 9500

Measured Total Depth: 17343 True Vertical Depth: 7319 End Pt. Location From Release, Unit or Property Line: 85

**FOR COMMISSION USE ONLY**

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Status: Accepted