

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019043400003

Completion Report

Spud Date: December 26, 1946

OTC Prod. Unit No.: 019-030107-0-3502

Drilling Finished Date: December 30, 1946

Amended

1st Prod Date: January 20, 1947

Amend Reason: FRAC WELL AND PUT BACK INTO PRODUCTION

Completion Date: February 01, 1947

Recomplete Date: December 01, 2022

Drill Type: STRAIGHT HOLE

Well Name: SOUTHEAST TATUMS UNIT 1-8

Purchaser/Measurer: VITOL INC

Location: CARTER 22 2S 2W
SW SE SW NE
165 FSL 825 FWL of 1/4 SEC
Latitude: 34.369375 Longitude: -97.392895
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10			20			SURFACE
PRODUCTION	7	24		1111		100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1605

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
783	FULL BORE PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2022	DEESE	1	27.3			294	PUMPING			

Completion and Test Data by Producing Formation									
Formation Name: DEESE				Code: 404DEESS			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
550635				837		858			
				872		891			
				976		1006			
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				LOAD TBG & FRAC W/ 442 BBLS XLB-2 PAD, 66 BBLS XLB W/ 1 PPG 16/30 SD, 66 BBLS XLB W/ 2 PPG 16/30 SD, 88 BBLS XLB W/ 3 PPG 16/30 SD, 135 BBLS XLB W/ 4 PPG 16/30 SD, 88 BBLS XLB W/ 4 PPG 16/30 RC SD W/ ACTIVATOR & FLUSH W/ 13 BBLS LINEAR GEL. ATR 30.5 BPM, ATP 1150#. ISIP 603#, 5 MIN 514#, 10 MIN 463#, 15 MINS 443#. SWI. SDFN. TL 784 BBLS, TLR 0, TLTR 784 BBLS.					

Formation	Top
DEESE	837

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
TEST WELL PUT BACK ON PRODUCTION, NO ACID JOB NO NEW PERFS TAKEN. OCC - THIS WELL IS BOTH PERFORATED AND IS ALSO AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 1111' TO TOTAL DEPTH AT 1605'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149358</div>