

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253710001

Completion Report

Spud Date: November 21, 2022

OTC Prod. Unit No.: 049-230748

Drilling Finished Date: January 17, 2023

1st Prod Date: June 03, 2023

Completion Date: June 03, 2023

Drill Type: HORIZONTAL HOLE

Well Name: TORERO 0303 19-18-2WXH

Purchaser/Measurer: ENERGY
TRANSFER/ONEOK

Location: GARVIN 30 3N 3W
SW NE NW NE
387 FNL 1734 FEL of 1/4 SEC
Latitude: 34.709041 Longitude: -97.550956
Derrick Elevation: 1109 Ground Elevation: 1085

First Sales Date: 06/03/2023

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735214		722650	
	Commingled			722649	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	BTC	1466	1500	410	SURFACE
PRODUCTION	5 1/2	20#	P-110	22977	1500	3000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23027

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2023	WOODFORD	975	45	2318	2377	1644	GAS LIFT		128/128	239

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
665686	640
665684	640
735213	MULTIUNIT

Perforated Intervals

From	To
12709	17823
17823	22909

Acid Volumes

1500 GALS 15% HCL ACID

Fracture Treatments

633,805 BBLS WATER
25,370,639 LBS. PROPPANT

Formation	Top
WOODFORD	11946
MISSISSIPPIAN	11716

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 3N RGE: 3W County: GARVIN

NW NW NE NW

100 FNL 1590 FWL of 1/4 SEC

Depth of Deviation: 11860 Radius of Turn: 849 Direction: 360 Total Length: 10318

Measured Total Depth: 23027 True Vertical Depth: 11686 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

1150406

Status: Accepted