

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049253730001

Completion Report

Spud Date: November 24, 2022

OTC Prod. Unit No.: 049-230834

Drilling Finished Date: March 06, 2023

1st Prod Date: June 01, 2023

Completion Date: June 01, 2023

Drill Type: HORIZONTAL HOLE

Well Name: TORERO 0303 19-18-4WXH

Purchaser/Measurer: ENERGY
 TRANSFER/ONEOK

Location: GARVIN 30 3N 3W
 SW NE NW NE
 387 FNL 1704 FEL of 1/4 SEC
 Latitude: 34.709042 Longitude: -97.550857
 Derrick Elevation: 1109 Ground Elevation: 1085

First Sales Date: 06/01/2023

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
 OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735617		722650	
	Commingled			722649	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	BTC	1460	1500	410	SURFACE
PRODUCTION	5 1/2	20#	P-110	23056	1500	3066	1490

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23097

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2023	WOODFORD	949	45	2486	2619	1410	GAS LIFT		128/128	335

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
665686	640
665684	640
735553	MULTIUNIT

Perforated Intervals

From	To
12804	17917
17917	23000

Acid Volumes

1500 GALS 15% HCL ACID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
WOODFORD	11852
MISSISSIPPIAN	11625

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WHIPSTOCK @ 11,250, SIDETRACK

Lateral Holes

Sec: 18 TWP: 3N RGE: 3W County: GARVIN

NE NE NW NE

132 FNL 1689 FEL of 1/4 SEC

Depth of Deviation: 11185 Radius of Turn: 1095 Direction: 360 Total Length: 10817

Measured Total Depth: 23097 True Vertical Depth: 11358 End Pt. Location From Release, Unit or Property Line: 132

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1150408

Status: Accepted