

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249740000

**Completion Report**

Spud Date: December 06, 2022

OTC Prod. Unit No.: 051-230575-0-0000

Drilling Finished Date: March 23, 2023

1st Prod Date: June 17, 2023

Completion Date: May 23, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: GOLDEN DRILLER 0707 25-24-2UMXH

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 36 7N 7W  
SE NW NE NE  
409 FNL 680 FEL of 1/4 SEC  
Latitude: 35.04292358 Longitude: -97.88419162  
Derrick Elevation: 0 Ground Elevation: 1121

First Sales Date: 6/17/23

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 735618             |  | 727104            |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |        |        |         |       |       |      |            |
|-------------------|--------|--------|---------|-------|-------|------|------------|
| Type              | Size   | Weight | Grade   | Feet  | PSI   | SAX  | Top of CMT |
| CONDUCTOR         | 20     | 94     | J55     | 687   | 520   | 1180 | SURFACE    |
| SURFACE           | 13 3/8 | 54.5   | J55     | 1550  | 1130  | 840  | SURFACE    |
| INTERMEDIATE      | 9 5/8  | 40     | HCP-110 | 12962 | 4230  | 850  | 8371       |
| PRODUCTION        | 5.5    | 26     | P-110   | 22182 | 19760 | 2850 | 10932      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 22207**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 27, 2023 | SPRINGER  | 502         | 46                | 1968        | 3924                    | 1859          | FLOWING           | 4976                     | 20         |                      |

Completion and Test Data by Producing Formation

| Formation Name: SPRINGER   |           | Code: 401SPRG |                 | Class: OIL   |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
|--|-----------|---------------|-----------------|--|--------|-----|--------------------------------------|-----------|---|--|--|------|----|-------|-------|-------|-------|
| <div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>107496</td> <td>640</td> </tr> <tr> <td>735479</td> <td>MULTIUNIT</td> </tr> </table> |           |               | Order No        | Unit Size  | 107496 | 640 | 735479                               | MULTIUNIT | <div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>13893</td> <td>19043</td> </tr> <tr> <td>19043</td> <td>22159</td> </tr> </table> |  |  | From | To | 13893 | 19043 | 19043 | 22159 |
| Order No   | Unit Size |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| 107496   | 640       |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| 735479   | MULTIUNIT |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| From   | To        |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| 13893  | 19043     |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| 19043  | 22159     |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| <div>Acid Volumes</div> <table> <tr> <td>250 GAL 15% HCL</td> </tr> </table>   |           |               | 250 GAL 15% HCL | <div>Fracture Treatments</div> <table> <tr> <td>426,165 BBLS FLUID; 16,383,990# PROP</td> </tr> </table> |        |     | 426,165 BBLS FLUID; 16,383,990# PROP |           |   |  |  |      |    |       |       |       |       |
| 250 GAL 15% HCL  |           |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |
| 426,165 BBLS FLUID; 16,383,990# PROP   |           |               |                 |  |        |     |                                      |           |   |  |  |      |    |       |       |       |       |

| Formation | Top   |
|-----------|-------|
| SPRINGER  | 13075 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks               |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes   |
|---|
| Sec: 24 TWP: 7N RGE: 7W County: GRADY<br><br>NW SW SE NE<br><br>2119 FNL 1274 FEL of 1/4 SEC<br><br>Depth of Deviation: 13029 Radius of Turn: 521 Direction: 90 Total Length: 8328<br><br>Measured Total Depth: 22207 True Vertical Depth: 13292 End Pt. Location From Release, Unit or Property Line: 1274 |

| FOR COMMISSION USE ONLY                        |
|--|
| <div>Status: Accepted</div> <div>1150329</div> |