

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253720001

Completion Report

Spud Date: November 23, 2022

OTC Prod. Unit No.: 049-231140

Drilling Finished Date: February 03, 2023

1st Prod Date: June 02, 2023

Completion Date: June 02, 2023

Drill Type: HORIZONTAL HOLE

Well Name: TORERO 0303 19-18 3WXH

Purchaser/Measurer: ENERGY
TRANSFER/ONEOK

Location: GARVIN 30 3N 3W
SW NE NW NE
387 FNL 1719 FEL of 1/4 SEC
Latitude: 34.709042 Longitude: -97.550907
Derrick Elevation: 1109 Ground Elevation: 1085

First Sales Date: 6/2/2023

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	735214		722650	
	Commingled			722649	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40#	BTC	1460	1500	410	SURFACE
PRODUCTION	5 1/2	20#	P-110	22422	1500	3000	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2023	WOODFORD	1089	50.3	4654	4273	1475	GAS LIFT		128/128	293

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
735213	MULTIUNIT
665684	640
665686	640

Perforated Intervals

From	To
12709	17823
17823	22909

Acid Volumes

1500 GALS 15% HCL ACID

Fracture Treatments

654,939 BBL. WATER
29,793,413 LBS. PROPPANT

Formation	Top
WOODFORD	11851
MISSISSIPPIAN	11621

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 3N RGE: 3W County: GARVIN

NE NE NE NW

135 FNL 2490 FWL of 1/4 SEC

Depth of Deviation: 11417 Radius of Turn: 895 Direction: 360 Total Length: 10148

Measured Total Depth: 22460 True Vertical Depth: 11543 End Pt. Location From Release, Unit or Property Line: 135

FOR COMMISSION USE ONLY

1150407

Status: Accepted