

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049253700001

**Completion Report**

Spud Date: November 25, 2022

OTC Prod. Unit No.: 049-231170

Drilling Finished Date: March 20, 2023

1st Prod Date: May 31, 2023

Completion Date: May 31, 2023

**Drill Type: HORIZONTAL HOLE**

Well Name: TORERO 0303 19-18-5WXH

Purchaser/Measurer: ENERGY  
TRANSFER/ONEOK

First Sales Date: 5/31/2023

Location: GARVIN 30 3N 3W  
SW NE NW NE  
387 FNL 1689 FEL of 1/4 SEC  
Latitude: 34.709042 Longitude: -97.550807  
Derrick Elevation: 1108 Ground Elevation: 1084

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST  
OKLAHOMA CITY, OK 73102-5804

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 735216             |  | 725124            |  |
|                 | Commingled    |                    |  | 725127            |  |

| Casing and Cement |       |        |       |       |      |      |            |
|-------------------|-------|--------|-------|-------|------|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI  | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 40#    | BTC   | 1463  | 1500 | 410  | SURFACE    |
| PRODUCTION        | 5 1/2 | 20#    | P-110 | 22544 | 1500 | 2967 | SURFACE    |

  

| Liner                                  |      |        |       |        |     |     |           |              |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 22567**

| Packer                                  |              |
|-----------------------------------------|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 28, 2023      | WOODFORD  | 603         | 45                | 2744        | 4550                    | 1560          | GAS LIFT          |                          | 128/128    | 242                  |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 665684   | 640       |
| 665686   | 640       |
| 735215   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 12209 | 17324 |
| 17324 | 22460 |

**Acid Volumes**

1500 GALS 15% HCL ACID

**Fracture Treatments**

637,229 BBLS WATER  
25,297,465 LBS. PROPPANT

| Formation     | Top   |
|---------------|-------|
| WOODFORD      | 11704 |
| MISSISSIPPIAN | 11441 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 18 TWP: 3N RGE: 3W County: GARVIN

NE NW NE NE

63 FNL 793 FEL of 1/4 SEC

Depth of Deviation: 11365 Radius of Turn: 844 Direction: 360 Total Length: 10358

Measured Total Depth: 22567 True Vertical Depth: 11353 End Pt. Location From Release, Unit or Property Line: 63

**FOR COMMISSION USE ONLY**

1150409

Status: Accepted