

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081238370002

Completion Report

Spud Date: October 10, 2005

OTC Prod. Unit No.:

Drilling Finished Date: November 03, 2005

Amended

1st Prod Date:

Amend Reason: PLUG BACK ARBUCKLE TO WILCOX.

Completion Date: November 13, 2005

Recomplete Date: June 16, 2023

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: CD SWDW 1

Purchaser/Measurer:

Location: LINCOLN 13 15N 3E
NE SE SE SE
400 FSL 2457 FWL of 1/4 SEC
Latitude: 35.769359 Longitude: -96.929361
Derrick Elevation: 1036 Ground Elevation: 1020

First Sales Date:

Operator: FREEDOM OPERATING COMPANY LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	61	N-80	503		390	SURFACE
PRODUCTION		9 5/8	43.5	N-80	5489		545	4636

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7	23#	K-55 LTC	5438	310	560	0	5438

Total Depth: 9241

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
4992	7" X 3 1/2" ARROW SET 1-X	5380	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOXCode: 202WLCXClass: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5048	5218
Acid Volumes		Fracture Treatments	
352 BBLS OF 7.5% HC1		There are no Fracture Treatments records to display.	

Formation	Top
WILCOX	4988

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLUGGED BACK ARBUCKLE TO WILCOX (UIC PERMIT #2300402101). 7" CIBP @ 5380' W/ 3 SX CMT ON TOP OF PLUG, TESTED TO 1000# FOR 30 MINS. PACKER @ 4992, PASSED MIT ON 06-08-2023, RECOMPLETION COMPLETED 06-16-2023.

FOR COMMISSION USE ONLY	
Status: Accepted	1150339