

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267050000

Completion Report

Spud Date: June 08, 2020

OTC Prod. Unit No.: 073-227009-0-0000

Drilling Finished Date: August 09, 2020

1st Prod Date: November 26, 2020

Completion Date: November 26, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SOUTH STANGL 1509 5H-12X

Purchaser/Measurer: MARKWEST WESTERN
OKLA

Location: KINGFISHER 12 15N 9W
SW NE NW NE
415 FNL 1875 FEL of 1/4 SEC
Latitude: 35.796685 Longitude: -98.106903
Derrick Elevation: 1238 Ground Elevation: 1208

First Sales Date: 11/26/20

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
716309	

Increased Density	
Order No	
689307	
707199	
689308	
707200	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	11 3/4	47	J-55	1456		445	SURFACE
INTERMEDIATE	8 5/8	32	L80HC	7171		465	SURFACE
PRODUCTION	5 1/2	20	P-110	19547		1860	173

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19579

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2020	MISSISSIPPIAN	989	46.2	1928	1949	1730	FLOWING	1240	42	750

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
637835		640		9823			19469		
645167		640 NPT							
633506		640							
716308		MULTIUNIT							
Acid Volumes				Fracture Treatments					
24 BBLS 15% HCL				465,804 BBLS TOTAL VOLUME FRAC FLUID & 19,971,620 LBS TOTAL PROPPANT					

Formation	Top
MISSISSIPPIAN MD	9292
MISSISSIPPIAN TVD	9164

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC -ORDERS 690929 & 707215 IS EXCEPTION TO RULE 165:10-3-28.

Lateral Holes
Sec: 13 TWP: 15N RGE: 9W County: KINGFISHER
SW SE SE SE
81 FSL 542 FEL of 1/4 SEC
Depth of Deviation: 8800 Radius of Turn: 1266 Direction: 179 Total Length: 9513
Measured Total Depth: 19579 True Vertical Depth: 9584 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY
Status: Accepted
1146015