Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029214060000 **Completion Report** Spud Date: August 16, 2021

OTC Prod. Unit No.: 029227636-0-0000 Drilling Finished Date: October 07, 2021

1st Prod Date: December 09, 2021

Completion Date: November 08, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LDC 24/25-4H Purchaser/Measurer: SOUTHWEST ENERGY LP

COAL 13 2N 9E Location:

NW SW NW SE

1952 FSL 2323 FEL of 1/4 SEC

Latitude: 34.64158407 Longitude: -96.30952579 Derrick Elevation: 0 Ground Elevation: 715

CANYON CREEK ENERGY ARKOMA LLC 24379 Operator:

> 615 EAST 4TH STREET TULSA, OK 74120-3017

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception			
Order No			
724470			

Increased Density
Order No
720264
720265
720266

First Sales Date: 12/09/2021

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	H-40	40				
SURFACE	9 5/8	36	J-55	511		190	SURFACE	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
	There are no Liner records to display.								

Total Depth: 15050

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	WOODFORD	3	46	4352	1452000	3262	FLOWING	1020	F.O.	245

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
537528	640			
662358	640			
724496	MULTIUNIT			

Perforated Intervals				
From	То			
7755	14880			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
236,642 BARRELS, 12,663,958 POUNDS	

Formation	Тор
WOODFORD	6747

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 2N RGE: 9E County: COAL

NE NE SW NE

1317 FNL 1429 FEL of 1/4 SEC

Depth of Deviation: 5816 Radius of Turn: 1536 Direction: 177 Total Length: 7698

Measured Total Depth: 15050 True Vertical Depth: 6587 End Pt. Location From Release, Unit or Property Line: 1317

FOR COMMISSION USE ONLY

1148374

Status: Accepted

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