## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35029214050000

OTC Prod. Unit No.:

## **Completion Report**

Spud Date: August 17, 2021

Drilling Finished Date: September 24, 2021 1st Prod Date: December 14, 2021 Completion Date: November 08, 2021

Purchaser/Measurer: SOUTHWEST ENERGY LP

First Sales Date: 12/14/2021

Drill Type: HORIZONTAL HOLE

Well Name: LDC 24/25-3H

Location: COAL 13 2N 9E NW SW NW SE 1952 FSL 2338 FEL of 1/4 SEC Latitude: 34.64149196 Longitude: -96.30929608 Derrick Elevation: 0 Ground Elevation: 715

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET TULSA, OK 74120-3017

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	724275	720264				
	Commingled		720265				
			720266				

				C	asing and Cen	nent					
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			20	94	H-40	40					
SURFACE			9 5/8	36	J-55	51	2		190	SURFACE	
PRODUCTION			5 1/2	17 / 20	P-110	153	888	154		4623	
Liner											
Туре	Size	Weig	ht (	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
	1			There are	no Liner record	ds to displa	ay.	1		1	

## Total Depth: 15400

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-G (A	Gravity API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Dec 27, 2021	WOODE					4445		4956	FLOWING	995	F.O.	395	
Dec 27, 2021 WOODFORD				<u> </u>		_	<u> </u>		FLOWING	990	г.О.	395	
			Cor	npleti	on and	Test Data k	by Producing F	ormation					
Formation Name: WOODFORD						Code: 319WDFD Class: GAS							
	Spacing	J Orders					Perforated I	7					
Orde	Order No Unit Size					From To							
537	537528 640					7025 15240							
662	358		640										
724	274	MU	ILTIUNIT										
	Acid Ve	olumes					Fracture Tre	atments					
There a	re no Acid Volu	ume records	to display.			259,412	BARRELS, 13	_					
Formation			т	ор	Were open hole logs run? No								
WOODFORD					6841 Date last log run:								
<b>i</b>						Were unusual drilling circumstances encountered? No Explanation:							
Other Remark	s												
There are no C	ther Remarks.												
Lateral Holes													
Sec: 25 TWP: 2	2N RGE: 9E Co	ounty: COAL											
SW NW SV	V NE												
1801 FNL 25	25 FEL of 1/4 S	SEC											
Depth of Devia	tion: 5345 Radi	ius of Turn: 1	687 Directio	n: 180	) Total I	Length: 8368	3						
Measured Tota	l Depth: 15400	True Vertica	al Depth: 649	7 Enc	d Pt. Lo	cation From	Release, Unit o	or Property Li	ne: 1801				

## FOR COMMISSION USE ONLY

Status: Accepted

1148377