

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214050000

Completion Report

Spud Date: August 17, 2021

OTC Prod. Unit No.: 029-227635-0-0000

Drilling Finished Date: September 24, 2021

1st Prod Date: December 14, 2021

Completion Date: November 08, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LDC 24/25-3H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 13 2N 9E
NW SW NW SE
1952 FSL 2338 FEL of 1/4 SEC
Latitude: 34.64149196 Longitude: -96.30929608
Derrick Elevation: 0 Ground Elevation: 715

First Sales Date: 12/14/2021

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET
TULSA, OK 74120-3017

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724275	

Increased Density	
Order No	
720264	
720265	
720266	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	512		190	SURFACE
PRODUCTION	5 1/2	17 / 20	P-110	15388		1540	4623

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 27, 2021	WOODFORD			4445		4956	FLOWING	995	F.O.	395

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
537528	640
662358	640
724274	MULTIUNIT

Perforated Intervals

From	To
7025	15240

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

259,412 BARRELS, 13,715,140 POUNDS

Formation	Top
WOODFORD	6841

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 2N RGE: 9E County: COAL

SW NW SW NE

1801 FNL 2525 FEL of 1/4 SEC

Depth of Deviation: 5345 Radius of Turn: 1687 Direction: 180 Total Length: 8368

Measured Total Depth: 15400 True Vertical Depth: 6497 End Pt. Location From Release, Unit or Property Line: 1801

FOR COMMISSION USE ONLY

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Status: Accepted