

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019253390002

Completion Report

Spud Date: December 18, 2009

OTC Prod. Unit No.: 019-203892-0-0000

Drilling Finished Date: January 04, 2010

Amended

1st Prod Date: February 09, 2010

Amend Reason: COMMINGLE TUSSY, HUNTON, VIOLA

Completion Date: March 13, 2010

Recomplete Date: June 29, 2021

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHARLES SHAW 1-29

Purchaser/Measurer: TARGA PIPELINE

Location: CARTER 29 3S 2W
N2 SW SW NE
400 FSL 330 FWL of 1/4 SEC
Latitude: 34.268281 Longitude: -97.429722
Derrick Elevation: 966 Ground Elevation: 953

First Sales Date: 02/10/2010

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			50			SURFACE
SURFACE	9 5/8	36		312		150	SURFACE
PRODUCTION	5 1/2	17 & 20	N-80	8800		645	5960

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8802

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure						
Jun 29, 2021	COMMINGLED	2		23	11500	22	PUMPING	300								
Completion and Test Data by Producing Formation																
Formation Name: HUNTON			Code: 269HNTN			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
265301		160		7484			7558									
Acid Volumes				Fracture Treatments												
2,000 GALLONS 15% HCL				21,604 BARRELS SLICKWATER, 248,000 POUNDS 20/40 SAND, 40,000 POUNDS 16/30 SAND												
Formation Name: TUSSY			Code: 404TSSY			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
136083		160		6744			6764									
Acid Volumes				Fracture Treatments												
1,500 GALLONS 7.5% NEFE				60 BARRELS 3% KCL												
Formation Name: TUSSY			Code: 404TSSY			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
136083		160		6524			6563									
Acid Volumes				Fracture Treatments												
1,500 GALLONS 7.5% NEFE				2,516 BARRELS 2% KCL, 104,599 POUNDS SAND												
Formation Name: TUSSY			Code: 404TSSY			Class: OIL										
Spacing Orders				Perforated Intervals												
Order No		Unit Size		From			To									
136083		160		6944			6951									
Acid Volumes				Fracture Treatments												
1,500 GALLONS 15% NEFE				2,747 BARRELS 4% KCL, 100,000 POUNDS 20/40 SAND												

Formation Name: TUSSY		Code: 404TSSY	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
136083	160	7232	7397
Acid Volumes		Fracture Treatments	
2,000 GALLONS 15% HCL		21,604 BARRELS SLICKWATER, 248,000 POUNDS 20/40 SAND, 40,000 POUNDS 16/30 SAND	

Formation Name: VIOLA		Code: 202VIOL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
265301	160	7868	8636
Acid Volumes		Fracture Treatments	
24,500 GALLONS 15% HCL		20,046 BARRELS SLICKWATER, 66,780 POUNDS 20/40 SAND	

Formation	Top
TUSSY	6090
HUNTON	7474
SYLVAN	7563
VIOLA	7823
SIMPSON	8700

Were open hole logs run? Yes
Date last log run: January 05, 2010

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148327