

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029214070000

Completion Report

Spud Date: August 15, 2021

OTC Prod. Unit No.: 029-227637-0-0000

Drilling Finished Date: October 22, 2021

1st Prod Date: December 09, 2021

Completion Date: November 08, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LDC 24/25-5H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 13 2N 9E
NE SW NW SE
1952 FSL 2308 FEL of 1/4 SEC
Latitude: 34.64158406 Longitude: -96.30947592
Derrick Elevation: 0 Ground Elevation: 715

First Sales Date: 12/09/2021

Operator: CANYON CREEK ENERGY ARKOMA LLC 24379

615 EAST 4TH STREET
TULSA, OK 74120-3017

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724277		720264	
	Commingled			720265	
				720266	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	40			
SURFACE	9 5/8	36	J-55	514		190	SURFACE
PRODUCTION	5 1/2	17 / 20	P-110	14950		1470	4676

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14951

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	WOODFORD	24	46	4513	98109	3828	FLOWING	1050	F.O.	260

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
537528	640
662358	640
724276	MULTIUNIT

Perforated Intervals

From	To
7288	14796

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

280,274 BARRELS, 15,031,027 POUNDS

Formation	Top
WOODFORD	7190

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 2N RGE: 9E County: COAL

SW SE NE NE

1098 FNL 377 FEL of 1/4 SEC

Depth of Deviation: 6541 Radius of Turn: 907 Direction: 175 Total Length: 7503

Measured Total Depth: 14951 True Vertical Depth: 6662 End Pt. Location From Release, Unit or Property Line: 377

FOR COMMISSION USE ONLY

Status: Accepted

1148375