

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256380000

**Completion Report**

Spud Date: November 30, 2020

OTC Prod. Unit No.: 017-227344-0-0000

Drilling Finished Date: February 12, 2021

1st Prod Date: August 03, 2021

Completion Date: July 14, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: DRIES 4H-33-4

Purchaser/Measurer: BMM

Location: CANADIAN 33 11N 7W  
SW SE SW NE  
2390 FNL 1690 FEL of 1/4 SEC  
Latitude: 35.385219 Longitude: -97.942731  
Derrick Elevation: 1345 Ground Elevation: 1319

First Sales Date: 8/3/2021

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725737

Increased Density
Order No
714872
721443
721544

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1009		270	SURFACE
PRODUCTION	7	29	P-110	10203		235	6348

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	7271	0	580	10061	17332

**Total Depth: 18392**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2021	COMMINGLED	127	57	1380	10866	545	FLOWING	4900	28/64	716

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
671759	640 / HOR (33)
725736	MULTIUNIT

##### Perforated Intervals

From	To
11094	13600

##### Acid Volumes

13,500 GAL HCL ACID
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##### Fracture Treatments

172,793 BBLS FLUID 9,629,838 LBS PROPPANT
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

##### Spacing Orders

Order No	Unit Size
107705	640 (4)
725736	MULTIUNIT

##### Perforated Intervals

From	To
13600	16808

##### Acid Volumes

TREATED WITH THE MISSISSIPPIAN
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##### Fracture Treatments

TREATED WITH THE MISSISSIPPIAN
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Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

##### Spacing Orders

Order No	Unit Size
668456	640 / HOR (4)
725736	MULTIUNIT

##### Perforated Intervals

From	To
16808	17302

##### Acid Volumes

TREATED WITH THE MISSISSIPPIAN
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##### Fracture Treatments

TREATED WITH THE MISSISSIPPIAN
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Formation Name: COMMINGLED

Code: 000CMGL

Class: OIL

Formation	Top
MISSISSIPPIAN	10661
WOODFORD	11157

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - FAULT LOCATED AT ~15,500' MD

<b>Lateral Holes</b>
<p>Sec: 4 TWP: 10N RGE: 7W County: GRADY</p> <p>NW SE SW SE</p> <p>510 FSL 1658 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10360 Radius of Turn: 442 Direction: 178 Total Length: 7338</p> <p>Measured Total Depth: 18392 True Vertical Depth: 11261 End Pt. Location From Release, Unit or Property Line: 510</p>

<b>FOR COMMISSION USE ONLY</b>
<div>Status: Accepted</div> <div>1146880</div>