Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35029214040000 **Completion Report** Spud Date: August 14, 2021

OTC Prod. Unit No.: 029-227633-0-0000 Drilling Finished Date: September 10, 2021

1st Prod Date: December 18, 2021

Completion Date: November 08, 2021

Drill Type: HORIZONTAL HOLE

Well Name: LDC 24/25-2H Purchaser/Measurer: SOUTHWEST ENERGY LP

COAL 13 2N 9E First Sales Date: 12/18/2021 Location:

NW SW NW SE

1952 FSL 2353 FEL of 1/4 SEC

Latitude: 34.641492 Longitude: -96.309346 Derrick Elevation: 0 Ground Elevation: 715

CANYON CREEK ENERGY ARKOMA LLC 24379 Operator:

> 615 EAST 4TH STREET TULSA, OK 74120-3017

	Completion Type
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
724495

Increased Density			
Order No			
720265			
720266			

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	94	H-40	40				
SURFACE	9 5/8	36	J-55	518		190	SURFACE	
PRODUCTION	5 1/2	17 / 20	P-110	15075		1515	5221	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 15100

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

June 29, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2021	WOODFORD			3970		3307	FLOWING	860	F.O.	425

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders				
Order No	Unit Size			
662358	640			
724273	MULTIUNIT			

Perforated Intervals				
From	То			
7695	14940			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
282,558 BARRELS, 15,233,885 POUNDS	

Formation	Тор
WOODFORD	6957

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 2N RGE: 9E County: COAL

SE SW SE NW

2309 FNL 1763 FWL of 1/4 SEC

Depth of Deviation: 6449 Radius of Turn: 837 Direction: 177 Total Length: 7814

Measured Total Depth: 15100 True Vertical Depth: 6473 End Pt. Location From Release, Unit or Property Line: 1763

FOR COMMISSION USE ONLY

1148376

Status: Accepted

June 29, 2022 2 of 2