

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087203910002

**Completion Report**

Spud Date: March 26, 2007

OTC Prod. Unit No.: 087-121344-0-0000

Drilling Finished Date: April 08, 2007

1st Prod Date: July 14, 2007

**Amended**

Completion Date: July 14, 2007

Amend Reason: COMMINGLE HUNTON AND VIOLA

Recomplete Date: June 18, 2021

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: BOYLE 1

Purchaser/Measurer:

Location: MCCLAIN 16 6N 2W  
S2 N2 NE SE  
1984 FSL 1980 FWL of 1/4 SEC  
Latitude: 34.99156 Longitude: -97.408533  
Derrick Elevation: 1160 Ground Elevation: 1148

First Sales Date:

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1089		750	SURFACE
PRODUCTION	5 1/2	15.5 & 17	J-55 & N-80	8657		820	7150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8660**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2007	VIOLA					133	PUMPING			
Jul 14, 2007	HUNTON	60	41			80	PUMPING			
Jun 18, 2021	COMMINGLED	14	35			39	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

##### Spacing Orders

Order No	Unit Size
136664	80

##### Perforated Intervals

From	To
8152	8350

##### Acid Volumes

20,000 GALLONS 205 HCL
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##### Fracture Treatments

12,049 BARRELS SLICK WATER, 32,500 POUNDS SAND
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Formation Name: HUNTON

Code: 269HNTN

Class: OIL

##### Spacing Orders

Order No	Unit Size
136664	80

##### Perforated Intervals

From	To
7775	7988

##### Acid Volumes

2,500 GALLONS 15% HCL
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##### Fracture Treatments

11,967 BARRELS SLICK WATER, 58,200 POUNDS SAND
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Formation Name: COMMINGLED

Code: 000CMGL

Class: OIL

Formation	Top
WOODFORD	7578
HUNTON	7775
VIOLA	8136

Were open hole logs run? No

Date last log run: January 13, 1987

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

#### FOR COMMISSION USE ONLY

Status: Accepted	1148328
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