Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35111275460000 **Completion Report** Spud Date: April 06, 2022

OTC Prod. Unit No.: Drilling Finished Date: April 13, 2022

1st Prod Date: June 09, 2022

Completion Date: June 01, 2022

First Sales Date:

Drill Type: STRAIGHT HOLE

Well Name: DOUBLE E 1 Purchaser/Measurer:

OKMULGEE 17 15N 11E Location:

NE SW SE SE 520 FSL 840 FEL of 1/4 SEC

Latitude: 35.77133 Longitude: -96.16031

Derrick Elevation: 870 Ground Elevation: 0

ENTERPRISE ENERGY EXPLORATION INC 21418 Operator:

> 6528 E 101ST ST STE 392 TULSA, OK 74133-6724

| Completion Type | | | | | | | | |
|-----------------|-------------|--|--|--|--|--|--|--|
| Х | Single Zone | | | | | | | |
| Multiple Zone | | | | | | | | |
| | Commingled | | | | | | | |

| Location Exception | | | | | | |
|---|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Location Exception records to display. | | | | | | |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | | |
|--|-------|-------|------|------|-----|-----|---------|--|
| Type Size Weight Grade Feet PSI SAX Top of CMT | | | | | | | | |
| SURFACE | 8 5/8 | 24 | L.S. | 158 | 500 | 100 | SURFACE | |
| PRODUCTION | 5 1/2 | 15.50 | J-55 | 3025 | 800 | 100 | 2190 | |

| Liner | | | | | | | | |
|--|--|--|--|--|--|--|--|--|
| Туре | vpe Size Weight Grade Length PSI SAX Top Depth Bottom Dept | | | | | | | |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3046

| Packer | | | | | | |
|---|--|--|--|--|--|--|
| Depth Brand & Type | | | | | | |
| There are no Packer records to display. | | | | | | |

| Plug | | | | | | | |
|---------------------------------------|--|--|--|--|--|--|--|
| Depth Plug Type | | | | | | | |
| There are no Plug records to display. | | | | | | | |

| | Initial Test Data | | | | | | | | | |
|--------------|-------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 09, 2022 | MISENER | 10 | 39 | | | 50 | PUMPING | 80 | | |

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Completion and Test Data by Producing Formation Formation Name: MISENER Code: 319MSNR Class: OIL **Spacing Orders Perforated Intervals Unit Size Order No** From То There are no Spacing Order records to display. 2973 2981 **Acid Volumes Fracture Treatments** 750 GALLONS 7.5% There are no Fracture Treatments records to display.

| Formation | Тор |
|--------------|------|
| BARTLESVILLE | 2030 |
| воотн | 2330 |
| DUTCHER | 2530 |
| MISENER | 2970 |
| WILCOX | 3030 |

Were open hole logs run? Yes Date last log run: August 14, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1148357

Status: Accepted

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