

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051246220002

**Completion Report**

Spud Date: May 09, 2019

OTC Prod. Unit No.: 051-226067-0-0000

Drilling Finished Date: July 21, 2019

**Amended**

1st Prod Date: September 15, 2019

Amend Reason: ADD WOODFORD PERFS AND TREATMENT (SEE MEMO)

Completion Date: September 04, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: BLUE HORSESHOE 36\_25\_24-8N-6W 1MHX

Purchaser/Measurer: ANCOVA

Location: GRADY 36 8N 6W  
SW SW SE SW  
238 FSL 1555 FWL of 1/4 SEC  
Latitude: 35.117364055 Longitude: -97.78875124  
Derrick Elevation: 1180 Ground Elevation: 1167

First Sales Date: 9/15/2019

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717240		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1477		435	SURFACE
PRODUCTION	7	29	P110	12057		500	4277

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	11832	0	805	11168	23000

**Total Depth: 23045**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2019	MISSISSIPPIAN / WOODFORD	724	46	1	0.0013	3767	FLOWING	1443	64/64	1860

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
682307	640	12252	14118
676996	1280	14533	18181
717241	MULTIUNIT	18790	22852
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NO ADDITIONAL TREATMENT		472,981 BBLS FLUID 23,708,672 LBS PROPPANT	
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
682307	640	12018	12235
676996	1280		
717241	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
NO ADDITIONAL TREATMENT		9,023 BBLS FLUID 480,770 LBS PROPPANT	
Formation Name: MISSISSIPPIAN / WOODFORD		Code:	Class: OIL

Formation	Top
MERAMEC	11629
WOODFORD	11954

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACK DUE TO WELLBORE STABILITY PROBLEMS; TIED IN AT 11,727'

<b>Other Remarks</b>
OCC - WOODFORD PERFS ARE ORIGINAL TO THE WELL. BOTH THE MISSISSIPPIAN AND WOODFORD WERE INITIALLY COMPLETED IN. THE OPERATOR SUBMITTED THIS 1002A TO CORRECT THE RECORDS.

<b>Lateral Holes</b>
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Sec: 24 TWP: 8N RGE: 6W County: GRADY

NW NW SE SW

1266 FSL 1567 FWL of 1/4 SEC

Depth of Deviation: 11223 Radius of Turn: 667 Direction: 358 Total Length: 10774

Measured Total Depth: 23045 True Vertical Depth: 11277 End Pt. Location From Release, Unit or Property Line: 1567

## FOR COMMISSION USE ONLY

1145007

Status: Accepted