## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35049253470000 **Completion Report** Spud Date: October 02, 2021

OTC Prod. Unit No.: 049-227800-0-0000 Drilling Finished Date: January 01, 2021

1st Prod Date: March 25, 2022

Completion Date: March 24, 2022

**Drill Type: HORIZONTAL HOLE** 

Purchaser/Measurer: ENABLE MIDSTREAM

PARTNERS

First Sales Date: 03/25/2022

Well Name: RCL 7-19-30-31XHW

Location:

GARVIN 19 3N 4W

NE NW NE NE 320 FNL 970 FEL of 1/4 SEC

Latitude: 34.723982 Longitude: -97.653804 Derrick Elevation: 1250 Ground Elevation: 1225

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870

**OKLAHOMA CITY, OK 73126-8870** 

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
725870

Increased Density
Order No
721869
721871
721870

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
CONDUCTOR	20	94	K-55	80			0		
SURFACE	13 3/8	55	J-55	1500		683	1200		
INTERMEDIATE	9 5/8	40	P-110	12727		1394	3000		
PRODUCTION	5 1/2	23	P-110	29970		3276	8727		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 29770

Packer					
Depth	Brand & Type				
N/A	N/A				

Plug					
Depth	Plug Type				
N/A	N/A				

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2022	WOODFORD	87	51	2978	34230	4344	FLOWING	1069	40	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders						
Order No	Unit Size					
190289	640					
608544	640					
213539	640					
725548	MULTIUNIT					

Perforated Intervals						
From	То					
14843	19426					
19463	24700					
24729	29677					

Acid Volumes
1245 BBLS 15% HCL

Fracture Treatments
818,706 BBLS FLUID & 31,756,862 LBS OF SAND

Formation	Тор
WOODFORD	14692

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 31 TWP: 3N RGE: 4W County: GARVIN

SW SE SE SE

274 FSL 484 FEL of 1/4 SEC

Depth of Deviation: 14300 Radius of Turn: 673 Direction: 180 Total Length: 14927

Measured Total Depth: 29770 True Vertical Depth: 15355 End Pt. Location From Release, Unit or Property Line: 274

# FOR COMMISSION USE ONLY

1147916

Status: Accepted

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