### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35109224920001

OTC Prod. Unit No.: 109-227890-0-0000

#### **Completion Report**

Spud Date: March 22, 2021

Drilling Finished Date: April 07, 2021 1st Prod Date: August 04, 2021 Completion Date: July 20, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: SUPERIOR PIPELINE

First Sales Date: 08/06/2021

Drill Type:	HORIZONTAL HOLE
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Well Name: WINTERFELL 1304 09-21 2BH

Location: OKLAHOMA 9 13N 4W SW SW SW NE 2448 FNL 2425 FEL of 1/4 SEC Latitude: 35.6168516 Longitude: -97.6286119 Derrick Elevation: 1150 Ground Elevation: 1132

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110 OKLAHOMA CITY, OK 73134-1016

	Completion Type	Location Exception		Increased Density
Х	Single Zone	Order No		Order No
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.
	Commingled		_	

			(	Casing and Ce	ment							
т	уре	Siz	e Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT			
CONE	UCTOR	20	) 94	J-55	9	8			SURFACE			
SUF	RFACE	9.6	25 36	J-55	91	15		300	SURFACE			
PROD	UCTION	7	29	P-110	73	7375		225	3785			
Liner												
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept			
LINER	4.5	13.5	P-110	10967	0	0	7	305	18272			

## Total Depth: 18303

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

**Initial Test Data** 

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Da	Gas-Oil Ratio y Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2021	HUNTON	1078	40	647	600	628	PUMPING			
		Со	mpletion an	d Test Dat	a by Producing	Formation				
	Formation Name: HUN	TON		Code:	269HNTN	С	lass: OIL			
	Spacing Orders				Perforated	Intervals				
Orde	er No	Jnit Size		From To						
202	212	UNIT		There a	are no Perf. Interv					
	Acid Volumes									
436,674 GA	LLONS ACID, 129,669 BA	RRELS WAT	ER	There are						
Formation		Т	ор		Were open hole	logs run? No				
OSWEGO				6461 Date last log run:						
BARTLESVILL	E			6695 Were unusual drilling circumstances encount				untered? No		
WOODFORD				6798 Explanation:						

#### Other Remarks

HUNTON

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,375' TO TOTAL DEPTH AT 18,272. THE 4-1/2" LINER IS NOT CEMENTED. OCC - FORMERLLY PERMITTED AS TYRION 1304 09-33 2BH

6815

Lateral Holes

Sec: 21 TWP: 13N RGE: 4W County: OKLAHOMA

NW NE NE SW

2384 FSL 2148 FWL of 1/4 SEC

Depth of Deviation: 6269 Radius of Turn: 1376 Direction: 182 Total Length: 10747

Measured Total Depth: 18303 True Vertical Depth: 6922 End Pt. Location From Release, Unit or Property Line: 4565

# FOR COMMISSION USE ONLY

Status: Accepted

1146782

	-01									
API 109-22492	(PLEASE TYPE OR USE	BLACK INK ONLY)								
NO	-		0	KLAHOMA C			BSION			
UNIT NO. 109-22	1890-0-0000				Office Box	ion Division 52000				
				Oklahoma Cl			00			
X ORIGINAL AMENDED (Reason)					Rule 165:10					
 TYPE OF DRILLING OPERATIO									640 Acres	
STRAIGHT HOLE		HORIZONTAL HOLE		DATE	3/22/	2021				
SERVICE WELL	verse for bottom hole location.		DATE		4/7/2	2021				
COUNTY OKLAH	OMA SEC 09 TWI	P 13N RGE 4W		OF WELL	7/20/	2021				
LEASE WINT	ERFELL 1304 09-21	WELL 2E	3H 1st PI	ROD DATE	8/4/2	2021				
SW 1/4 SW 1/4 SW		OOL FWLOF	5' RECO	OMP DATE			w		X	
ELEVATION 1150' Groun	-	170	16	ongitude	-97.62	86119				
OPERATOR REV	OLUTION RESOURCE	ESLLC	OTC/OCC	if known)	241	162				
ADDRESS		LIBER DR SUIT	OPERATO	R NO.						
				710	70/	124				
			OK			134		L	OCATE WE	LL
X SINGLE ZONE		CASING & CEMEN TYPE	T (Form 10 SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE		CONDUCTOR	20	94	J-55		98'			SURF
Application Date COMMINGLED		SURFACE	9.625	36	J-55		15'		300	SURF
Application Date OCATION EXCEPTION ORDER NO.		INTERMEDIATE	17	29	P-110		375'		225	3785 CALC
RDER NO. ICREASED DENSITY IRDER NO.		PRODUCTION K								
		LINER	4.5	13.5	P-110	7305'	-18272'	OPEN	HOLE	NA
ACKER @BRAN	ID & TYPE	PLUG @	TYPE		PLUG @	т	YPE		TOTAL DEPTH	18303'
	ID & TYPE	PLUG @	TYPE		PLUG @		YPE		DEFIN	
	BY PRODUCING FORMATION	-269 HNT	N							11 5
ORMATION PACING & SPACING	HUNTON	12				(B) 1				No Frac
RDER NUMBER ASS: Oil, Gas, Dry, Inj,	20212 (UNI)	ħ)				F	<b>HEC</b>	EIV	EU	
isp, Comm Disp, Svc								1 1.00	04	
ERFORATED	OPENHOLE COMPLETION						AUG	1 1 20	21	
ITERVALS								COBBO	DATION	
	436.674 GAL	ACID				0	KLAHOMA COM	MISSIO		
	129,669 BBL	WATER								
RACTURE TREATMENT	120,000 BBE	WATER	,							
luids/Prop Amounts)						· · · · · · · · · · · · · · · · · · ·				
	Min Gas Alic	wable (165:	10-17-7)		Gas F	Purchaser/M	easurer		Superior	r Pipeline
	X OR	•				Sales Date			8/6/	2021
	Oll Allowabi	e (165:10-13-3)								
NITIAL TEST DATE	8/6/2021			~~~~~			l			
IL-BBL/DAY	1078									
OIL-GRAVITY ( API)	40									
AS-MCF/DAY	647									
AS-OIL RATIO CU FT/BBL	600									
ATER-BBL/DAY	628									
JMPING OR FLOWING	PUMPING									
IITIAL SHUT-IN PRESSURE										
HOKE SIZE										
LOW TUBING PRESSURE										
	ed through, and pertinent remarks									
	prepared by me or under my super			UNDQUIS		ua ilua, com	ed, and comple	ete to the bes 8/6/2021		viedge and belief. )5-256-4393
SIGNAT				NT OR TYPE	227			DATE		IONE NUMBER
14301 Caliber I		Oklahoma City	OK	73134			lustinL@re			s.com
ADDR	555	CITY	STATE	ZIP			- 1	EMAIL ADD	RESS	

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickned drilled through. Show intervals cored or drillstem tested.		LEASE NAME WINTERFELL 1304 09-21 WELL NO2	2BH
NAMES OF FORMATIONS OSWEGO BARTLESVILLE WOODFORD HUNTON	тор 6461' 6695' 6798' 6815'	FOR COMMISSION USE ONLY    ITD on file  YES    APPROVED  DISAPPROVED    2) Reject Codes	10

# Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7375' to TD at 18,272'. The 4-1/2" liner is not cemented. occ

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC TV	WP	RGE		COUNTY				
Spot Location 1/4		1/4	1/4	1	/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Tota	al Depth		True Vertical De	pth		BHL From Lease, Unit, or Proper	rty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 Calculated by OCC 45009 X-Y coordinates													
<sup>SEC</sup> 21	TWP	13N	RGE	04W		COUNTY				MA 2384		2148	7
Spot Locat NW	ion 1/4	NE	1/4	NE	1/4	SW	1/4	Feet From 1/4 Sec Lines	FSL	.2340	FWL	2250	1
Depth of Deviation		6269'		Radius of T	um	1376	1	Direction 182 184 AZM	Total Lengt	h	10747	71 .	1
Measured	Total Dep	pth		True Vertica	al De	pth		BHL From Lease, Unit, or Prope	rty Lin	e:			-
18303' 6922' 4565' FROM UNIT BOUNDARY													

LATERA	L #2						
SEC	TWP	RGE		COUNTY			
Spot Loc	ation						
	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of		R	adius of Turn	2	Direction	Total	
Deviation	า					Length	
Measure	d Total Depth	Ti	rue Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

# LATERAL #3

LATENAL	H-0						
SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured 1	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	erty Line:	

640 Acres х

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres