

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267520000

Completion Report

Spud Date: May 29, 2021

OTC Prod. Unit No.:

Drilling Finished Date: June 06, 2021

1st Prod Date:

Completion Date: June 06, 2021

Drill Type: HORIZONTAL HOLE

Well Name: EAST HENNESSEY UNIT 265H

Purchaser/Measurer:

Location: KINGFISHER 8 19N 6W
 NE NE NW NW
 185 FNL 1266 FWL of 1/4 SEC
 Latitude: 36.145096 Longitude: -97.86749
 Derrick Elevation: 0 Ground Elevation: 1141

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20			80			SURFACE
SURFACE	9 5/8	36	LTC	354		135	SURFACE
PRODUCTION	7	26	P-110	6595		230	4273

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7258

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL HAD DOWNHOLE PROBLEMS (STUCK PIPE). WILL BE PLUGGED AND ABANDONED.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 19N RGE: 6W County: KINGFISHER

NW NW NW NW

34 FNL 297 FWL of 1/4 SEC

Depth of Deviation: 6728 Radius of Turn: 530 Direction: 180 Total Length: 0

Measured Total Depth: 7258 True Vertical Depth: 7095 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

Status: Accepted

1146781

API NO. 35-073-26752
 OTC PROD.
 UNIT NO.

Oil and Gas Conservation Division
 P.O. Box 52000
 Oklahoma City, OK 73152-2000
 405-521-2331
 OCCCentralProcessing@OCC.OK.GOV



Form 1002A
 Rev. 2020

ORIGINAL
 AMENDED (Reason) _____

Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 05/29/2021
 DRLG FINISHED DATE 06/06/2021

COUNTY Kingfisher SEC 08 TWP 19N RGE 06W

DATE OF WELL COMPLETION 6/6/21

LEASE NAME East Hennessey Unit WELL NO. 265H

1st PROD DATE

NE 1/4 NE 1/4 NW 1/4 NW 1/4 FHL 185' FWL 1266'

RECOMP DATE

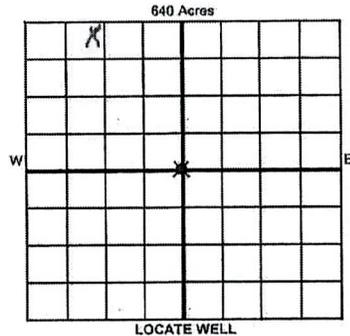
ELEVATION Derrick FL Ground 1141' Latitude 36.145096 Longitude -97.867490

OTC / OCC OPERATOR NO. 21639

OPERATOR NAME Hinkle Oil & Gas, Inc.

ADDRESS 5600 N. May Avenue, Suite 295

CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE

<input type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	Application Date
<input type="radio"/> COMMINGLED	Application Date
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			80'			Surface
SURFACE	9 5/8"	36#	LTC	354'		135	Surface
INTERMEDIATE							
PRODUCTION	7"	26#	P110	6595'		230	4273'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 7258'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi Solid						
SPACING & SPACING ORDER NUMBER	61709						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

RECEIVED
 AUG 09 2021
 OKLAHOMA CORPORATION
 COMMISSION

Min Gas Allowable (165:10-17-7) _____ OR Oil Allowable (165:10-13-3) _____ Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

B. Hinkle SIGNATURE
 Bruce A. Hinkle NAME (PRINT OR TYPE)
 5600 N. May Avenue, Suite 295 Oklahoma City OK 73112 ADDRESS CITY STATE ZIP
 08/06/2021 405-848-0924 DATE PHONE NUMBER
 Laurahinkle@hoagi.com EMAIL ADDRESS

