Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35111275360000 **Completion Report** Spud Date: May 21, 2020

OTC Prod. Unit No.: 603724 Drilling Finished Date: May 28, 2020

1st Prod Date:

First Sales Date:

Completion Date: November 05, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: TIGER FLATS DUTCHER UNIT 5-7 Purchaser/Measurer:

OKMULGEE 13 13N 11E Location:

NW SW NE SW 1880 FSL 1360 FWL of 1/4 SEC

Latitude: 35.60075 Longitude: -96.09946 Derrick Elevation: 880 Ground Elevation: 880

Operator: WILLIFORD ENERGY COMPANY 7697

> 6060 AMERICAN PLAZA STE 760 TULSA, OK 74135-4357

| Completion Type | | | | | | | |
|-----------------|---------------|--|--|--|--|--|--|
| Х | Single Zone | | | | | | |
| | Multiple Zone | | | | | | |
| | Commingled | | | | | | |

| Location Exception | | | | | | |
|---|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Location Exception records to display. | | | | | | |

| Increased Density | | | | | | |
|--|--|--|--|--|--|--|
| Order No | | | | | | |
| There are no Increased Density records to display. | | | | | | |

| Casing and Cement | | | | | | | | |
|--|------|------|---|------|------|-----|---------|--|
| Type Size Weight Grade Feet PSI SAX Top of CMT | | | | | | | | |
| SURFACE | 7" | 20 | J | 286 | 500 | 70 | SURFACE | |
| PRODUCTION | 4.5" | 11.6 | J | 2785 | 1200 | 100 | 1720 | |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 2800

| Packer | | | | | | | |
|--------|--------------|--|--|--|--|--|--|
| Depth | Brand & Type | | | | | | |
| 2475 | BAKER R | | | | | | |

| Plug | | | | | | | |
|-------|-----------------------|--|--|--|--|--|--|
| Depth | Plug Type | | | | | | |
| 2742 | PLUG BACK TOTAL DEPTH | | | | | | |

Initial Test Data

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| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--|----------------------|----------------|----------------------|--|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| | | 1 | There are r | o Initial Data | a records to disp | olay. | .1 | | | |
| | | Con | npletion and | Test Data b | y Producing F | ormation | | | | |
| | Formation Name: DUTC | HER | | Code: 30 | 3DTCR | C | lass: INJ | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No Unit Size | | | | Fron | n | 7 | Го | | | |
| There are no Spacing Order records to display. | | | | 2502 | 2 | 2520 | | | | |
| Acid Volumes | | | \neg \vdash | Fracture Treatments | | | | | | |
| There are no Acid Volume records to display. | | | | There are no Fracture Treatments records to display. | | | | | | |

| Formation | Тор |
|--------------|------|
| CALVIN | 757 |
| воосн | 2139 |
| DUTCHER | 2432 |
| UNION VALLEY | 2605 |

Were open hole logs run? Yes Date last log run: May 28, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING N/A - INJECTION WELL
OCC - UIC PERMIT NUMBER 2101201001

FOR COMMISSION USE ONLY

1145760

Status: Accepted

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