

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255610000

**Completion Report**

Spud Date: December 28, 2019

OTC Prod. Unit No.: 01722690900000

Drilling Finished Date: January 15, 2020

1st Prod Date: September 24, 2020

Completion Date: August 25, 2020

**Amended**

Amend Reason: DATA HAS BEEN CHANGED SINCE ORIGINAL SUBMISSION, EDITING TO CHANGE BACK

**Drill Type: HORIZONTAL HOLE**

Well Name: GUTHRIE 1207 6-7 1MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 31 13N 7W  
SW NE SE SW  
907 FSL 2305 FWL of 1/4 SEC  
Latitude: 35.55377187 Longitude: -97.98704491  
Derrick Elevation: 1391 Ground Elevation: 1368

First Sales Date: 09/24/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714991		705242	
	Commingled			707132	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1500	4230	496	SURFACE
PRODUCTION	5.5	20	P110EC	20909	12090	2794	9514

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20919**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2020	MISSISSIPPIAN	529	51	2568	4854	2582	FLOWING	1739	32	1495

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
141057	640
699797	320
714681	MULTI UNIT

**Perforated Intervals**

From	To
10677	20849

**Acid Volumes**

732 GAL HCL
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**Fracture Treatments**

582,878 BBLS FLUID; 24,754,200#PROP
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Formation	Top
MISSISSIPPIAN	9922

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

AMENDED TO CORRECT DATA INCORRECTLY SAVED.

**Lateral Holes**

Sec: 7 TWP: 12N RGE: 7W County: CANADIAN

SE SW SW SW

100 FSL 349 FWL of 1/4 SEC

Depth of Deviation: 9710 Radius of Turn: 659 Direction: 92 Total Length: 10175

Measured Total Depth: 20919 True Vertical Depth: 10257 End Pt. Location From Release, Unit or Property Line: 100

**FOR COMMISSION USE ONLY**

Status: Accepted

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