

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133204660001

Completion Report

Spud Date: November 08, 1970

OTC Prod. Unit No.: 133-043096-0-0000

Drilling Finished Date: November 25, 1970

Amended

1st Prod Date: December 16, 1970

Amend Reason: ADD DISPOSAL FORMATIONS; ADD PACKER

Completion Date: December 16, 1970

Recomplete Date: March 03, 2021

Drill Type: STRAIGHT HOLE

Well Name: BOWLEGS 2

Purchaser/Measurer:

Location: SEMINOLE 26 9N 6E
SW SE SE
420 FSL 1650 FWL of 1/4 SEC
Latitude: 35.21873 Longitude: -96.63893
Derrick Elevation: 0 Ground Elevation: 850

First Sales Date:

Operator: MESA EXPLORATION CO INC 18684

4925 GREENVILLE AVE STE 200
DALLAS, TX 75206-0500

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| X | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 10.75 | 32 | J-55 | 98 | | 85 | SURFACE |
| PRODUCTION | 7 | 24 | J-55 | 4427 | 1000 | 175 | 3200 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 4427

| Packer | | Plug | |
|--------|-------------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 4020 | AS1-X SEALTITE SI | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--|-----------|------------------|-------------------|-----------------------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 22, 2021 | VIOLA | 13 | | | | 500 | PUMPING | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |
| Formation Name: VIOLA | | | Code: 202VIOL | | | Class: OIL | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| 81311 | | 40 | | 3770 | | | 3772 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| NO ADDITIONAL TREATMENT | | | | NO ADDITIONAL TREATMENT | | | | | | |
| Formation Name: TULIP CREEK | | | Code: 202TPCK | | | Class: DISP | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| There are no Spacing Order records to display. | | | | 4040 | | | 4224 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| NO ADDITIONAL TREATMENT | | | | NO ADDITIONAL TREATMENT | | | | | | |
| Formation Name: MCCLISH | | | Code: 202MCLS | | | Class: DISP | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| There are no Spacing Order records to display. | | | | 4230 | | | 4244 | | | |
| | | | | 4254 | | | 4308 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 1000 GAL 20% HCL | | | | NO ADDITIONAL TREATMENT | | | | | | |
| Formation Name: OIL CREEK | | | Code: 202OLCK | | | Class: DISP | | | | |
| Spacing Orders | | | | Perforated Intervals | | | | | | |
| Order No | | Unit Size | | From | | | To | | | |
| There are no Spacing Order records to display. | | | | 4316 | | | 4348 | | | |
| | | | | 4366 | | | 4404 | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | | |
| 1000 GAL 20% HCL | | | | NO ADDITIONAL TREATMENT | | | | | | |

Were open hole logs run? No

Date last log run:

| Formation | Top |
|-------------|------|
| VIOLA | 3763 |
| TULIP CREEK | 4040 |
| MCCLISH | 4230 |
| OIL CREEK | 4316 |

Were unusual drilling circumstances encountered? No
Explanation:

| |
|---|
| Other Remarks |
| UIC PERMIT # 2100800501 OPERATOR - CONVERTED TO SIMULATENOUS INJECTION WELL, APPLICATION NUMBER #2100800501. SUBMIT FORM 1002A WITHIN 180 DAYS OF APPLICATION. AWAITING TRACER SURVEY TO VALIDATE PERMIT AND BEGIN DIPSOSAL IN LOWER PART OF WELL. OCC - DV TOOL AT 1,005' W/ 250 SXS CEMENT AS ANNOTATED ON PREVIOUS 1002A OCC - 1ST AND 2ND WILCOX WAS SQUEEZED PER OPERATOR |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1146086 |