

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073256450002

**Completion Report**

Spud Date: June 11, 2017

OTC Prod. Unit No.: 073-225981-0-0000

Drilling Finished Date: August 26, 2019

1st Prod Date: September 27, 2019

Completion Date: September 26, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ANDREWS 1807 17-1MH

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 20 18N 7W  
NW NW NW NW  
286 FNL 167 FWL of 1/4 SEC  
Latitude: 36.02863182 Longitude: -97.97855116  
Derrick Elevation: 1133 Ground Elevation: 1106

First Sales Date: 10/01/2019

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700  
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	714292		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	J-55	500		235	SURFACE
PRODUCTION	7	29	P-110	8020		275	4835

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5220	0	460	7623	12843

**Total Depth: 12843**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2019	MISSISSIPPIAN SOLID	291	40	328	1127	433	ESP		64	117

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN SOLID				Code: 359MSSSD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
634083		320		8037			12770		
Acid Volumes				Fracture Treatments					
22,680 GAL 15% HCL				7,206,020 LBS 100 MESH; 10,112,388 GAL SLICKWATER					

Formation	Top
CHECKERBOARD	6326
BIG LIME	6595
OSWEGO 2	6702
OSWEGO 3	6730
VERDIGRIS	6841
CHESTER	7149
MANNING	7260
MERAMEC	7525

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
WELL WAS SPUDDED BUT NOT DRILLED BY GASTAR ON 06/11/2017, PER DENNIS NISKERN A SURFACE 1002A AND AN EXCEPTION TO THE RULE IS NOT NEEDED. CHISHOLM ACQUIRED THE WELL AND SOON AFTER THE WELL WAS DRILLED AND COMPLETED.
OCC - SPACING ORDER 634083 320 STANDUP SPACING

Lateral Holes
Sec: 17 TWP: 18N RGE: 7W County: KINGFISHER
NE NW NW NW
99 FNL 353 FWL of 1/4 SEC
Depth of Deviation: 7033 Radius of Turn: 627 Direction: 2 Total Length: 4825
Measured Total Depth: 12843 True Vertical Depth: 7549 End Pt. Location From Release, Unit or Property Line: 99

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<div>Status: Accepted</div> <div>1144278</div>