

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248250001

Completion Report

Spud Date: September 18, 2018

OTC Prod. Unit No.: 121-225928-0-0000

Drilling Finished Date: December 13, 2018

1st Prod Date: August 17, 2019

Completion Date: August 17, 2019

Amended

Amend Reason: OCC - CORRECT FOR FINAL LE ORDERS, INCREASE DENSITY ORDERS, MULTIUNIT ORDER AND SPACING ORDER IN MISSISSIPPIAN

Drill Type: HORIZONTAL HOLE

Well Name: MILDRED 2-5/32/29H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: PITTSBURG 5 7N 17E
SE NW SW NE
1722 FNL 2129 FEL of 1/4 SEC
Latitude: 35.11160553 Longitude: -95.53239394
Derrick Elevation: 898 Ground Elevation: 875

First Sales Date: 8/17/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706059		707992	
	Commingled	706062*		712035	
				705362	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	339		205	SURFACE
INTERMEDIATE	9.625	36	J-55	3617		225	2003
PRODUCTION	5.5	20	P-110	17852		1655	5541

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17880

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 31, 2019	WOODFORD			2690		1118	FLOWING		86/128	200

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678082	640
679008	640
706056	MULTIUNIT

Perforated Intervals

From	To
8655	17734

Acid Volumes

75,516 TOTAL GALS ACID

Fracture Treatments

17,358,306 TOTAL GALS SLICKWATER
10,508,114 TOTAL LBS SAND

Formation	Top
BOOCH COAL	1719
MIDDLE BOOCH	2047
HARTSHORNE	3035
ATOKA	3408
WAPANUKA	6899
UNION VALLEY	7289
CROMWELL	7412
JEFFERSON	7539
FALSE CANEY	7624
HEAD FAKE	7753
CANEY	7826
MAYES	8036
WOODFORD	8147

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 706062*THE FINAL EXCEPTION TO RULE 165:10-3-28(C)(2)(B) FOR ORDER 685683 HAS BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 8N RGE: 17E County: PITTSBURG

SE SE NE SW

1523 FSL 2502 FWL of 1/4 SEC

Depth of Deviation: 7765 Radius of Turn: 575 Direction: 358 Total Length: 9211

Measured Total Depth: 17880 True Vertical Depth: 8029 End Pt. Location From Release, Unit or Property Line: 1523

FOR COMMISSION USE ONLY

1144089

Status: Accepted