

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037294050000

**Completion Report**

Spud Date: December 05, 2018

OTC Prod. Unit No.: 037-226114-0-0000

Drilling Finished Date: December 09, 2018

1st Prod Date: November 20, 2019

Completion Date: November 20, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: DEERE 3A

Purchaser/Measurer:

Location: CREEK 23 16N 8E  
E2 NW SE NE  
990 FSL 740 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 872

First Sales Date:

Operator: LUKE OIL COMPANY 18170  
PO BOX 1257  
44621 W 201 ST S  
BRISTOW, OK 74010-1257

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	623		330	SURFACE
PRODUCTION	5 1/2	15.5	J-55	3841		190	2641

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3850**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2019	DUTCHER (ATOKA)	25	32			200	SWABBIN	340		

Completion and Test Data by Producing Formation			
Formation Name: DUTCHER (ATOKA)		Code: 403DTCAT	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
677587	40	3164	3177
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,400 GALLONS		NONE	

Formation	Top
LAYTON	1275
JONES	1750
OSWEGO	2150
PRUE	2300
SKINNER	2450
RED FORK	2600
BARTLESVILLE	2800
DUTCHER	3160
MISSISSIPPIAN	3200
WILCOX	3700

Were open hole logs run? Yes  
Date last log run: December 09, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1146466

037-29405

API NO. 037-35  
 OTC PROD. 037-29405  
 UNIT NO. 037-226114

Oil and Gas Conservation Division  
 P.O. Box 52000  
 Oklahoma City, OK 73152-2000  
 405-522-0577  
 OCCCentralProcessing@OCC.OK.GOV



**OKLAHOMA**  
 Corporation  
 Commission

Form 1002A  
 Rev. 2020

8 ORIGINAL  
 8 AMENDED (Reason)

Rule 165:10-3-25

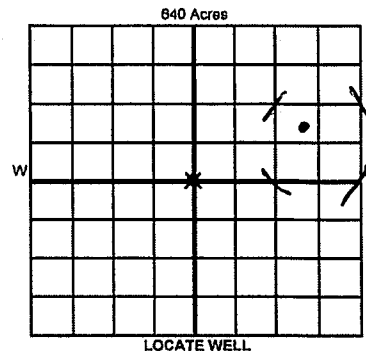
## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	23	TWP	16N	RGE	8E	SPUD DATE	12/5/18
LEASE NAME	Deere	WELL NO.	3A	DATE OF WELL COMPLETION	11/20/19	1st PROD DATE	11/20/19		
E2 1/4 NW 1/4 SE 1/4 NE 1/4	790 FSL	740 FEL		RECOMP DATE					
ELEVATION	Derrick FL	Ground	872	Latitude		Longitude			
OPERATOR NAME	Luke Oil Co.	OTC / OCC OPERATOR NO.	16170						
ADDRESS	P.O. Box 1257								
CITY	Bristow	STATE	OKLA	ZIP	74010				



## COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	Dutcher
<input type="radio"/> MULTIPLE ZONE	
<input type="radio"/> COMMINGLED	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	J55	623'		330	@ Surface
INTERMEDIATE							
PRODUCTION	5 1/2	15.5#	J55	3841'		190	2641
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 3050 Per open hole Log

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Dutcher (Atoka)				No Frac
SPACING & SPACING ORDER NUMBER	677587 (40)				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL				
PERFORATED INTERVALS	3164-3177				
ACID/VOLUME	1400 Gal				
FRACTURE TREATMENT (Fluids/Prop Amounts)	NONE				

**RECEIVED**

MAY 19 2021

Oklahoma Corporation  
 Commission

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Messurer

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	11/20/19				
OIL-BBL/DAY	25				
OIL-GRAVITY (API)	32				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	200				
PUMPING OR FLOWING	Swabbin				
INITIAL SHUT-IN PRESSURE	340 #				
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Douglas R. Johnson  
 SIGNATURE

Douglas R. Johnson  
 NAME (PRINT OR TYPE)

580-761-1972  
 DATE PHONE NUMBER

300 Turkey Creek  
 ADDRESS

Powder City OK 74604  
 CITY STATE ZIP

Supply1999@Shelglobal.net  
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

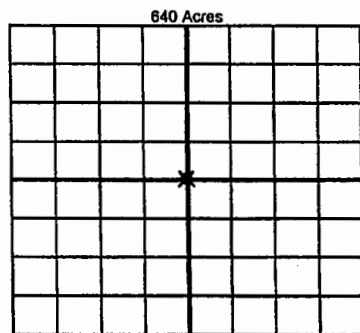
NAMES OF FORMATIONS	TOP
Layton	1275
Jones	1750
Olwego	2150
Prue	2300
Skinner	2450
Red Fork	2600
Barthesville	2800
Dutcher	3160
Mississippian	3200
Wilcox	3200

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	12/9/2018
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input type="radio"/> no
If yes, briefly explain below _____	

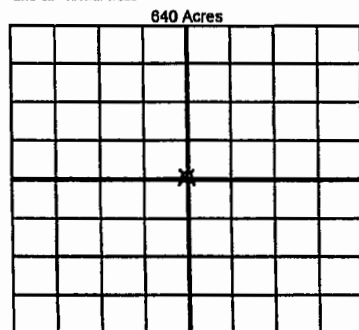
Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: