

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248240000

Completion Report

Spud Date: September 24, 2018

OTC Prod. Unit No.: 121-225889-0-0000

Drilling Finished Date: January 17, 2019

Amended

1st Prod Date: August 02, 2019

Amend Reason: OCC - CORRECTION FOR FINAL INCREASE DENSITY ORDERS

Completion Date: August 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MILDRED 1-5/32H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 8/2/2019

Location: PITTSBURG 5 7N 17E
SE NW SW NE
1707 FNL 2143 FEL of 1/4 SEC
Latitude: 35.11164772 Longitude: -95.53244218
Derrick Elevation: 897 Ground Elevation: 874

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706058		707992	
	Commingled	706063		712035	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	338		205	SURFACE
INTERMEDIATE	9.625	36	J-55	3740		225	2129
PRODUCTION	5.5	20	P-110	16863		1455	6063

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16905

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	WOODFORD			3354		1208	FLOWING	240	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
679008	640
706055	MULTIUNIT
678082	640

Perforated Intervals

From	To
9010	16722

Acid Volumes

61,992 TOTAL BBLS ACID

Fracture Treatments

13,755,630 TOTAL BBLS SLICKWATER
8,712,881 TOTAL LBS SAND

Formation	Top
BOOCH COAL	1772
MIDDLE BOOCH	2124
HARTSHORNE	3238
ATOKA	3544
WAPANUCKA LIMESTONE	7409
UNION VALLEY	7809
CROMWELL	7942
JEFFERSON	8080
FALSE CANEY	8174
HEAD FAKE	8308
CANEY	8338
MAYES	8068
WOODFORD	8945

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

+OCC - ORDER 706063 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 32 TWP: 8N RGE: 17E County: PITTSBURG

NW NE NW NW

2 FNL 794 FWL of 1/4 SEC

Depth of Deviation: 7976 Radius of Turn: 668 Direction: 330 Total Length: 7879

Measured Total Depth: 16905 True Vertical Depth: 8093 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

1144035

Status: Accepted