

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213900001

Completion Report

Spud Date: March 05, 2019

OTC Prod. Unit No.:

Drilling Finished Date: March 27, 2019

1st Prod Date:

Completion Date: April 17, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: CENTRAHOMA SWD 1-22

Purchaser/Measurer:

Location: COAL 22 2N 9E
SE NE SE NW
1805 FNL 2400 FWL of 1/4 SEC
Latitude: 34.63121 Longitude: -96.34689
Derrick Elevation: 764 Ground Elevation: 750

First Sales Date:

Operator: E O K OPERATING LLC 23817
PO BOX 249
210 PARK AVE STE 1350
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	LS	370		240	SURFACE
PRODUCTION	7	26	J-55	7628		550	4700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9181

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5355	SAMS TXT	7600	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	----------------	----------------------	----------------	----------------------------	------------------	----------------------	---------------------------------	---------------	-------------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: OIL CREEK

Code: 202OLCK

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7442

7462

7510

7550

Acid Volumes

1,000 GAL HCL ACID

Fracture Treatments

NONE

Formation Name: MCLISH

Code: 202MCLS

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7180

7260

Acid Volumes

2,000 GAL HCL ACID

Fracture Treatments

NONE

Formation	Top
MCLISH	7177
OIL CREEK	7442

Were open hole logs run? Yes

Date last log run: March 13, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - DV TOOL USED ON PRODUCTION CASING @ 5,975' KB

OCC - UIC PERMIT 1904900012

FOR COMMISSION USE ONLY

1143230

Status: Accepted