

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245370000

**Completion Report**

Spud Date: January 13, 2019

OTC Prod. Unit No.: 051-225660-0-0000

Drilling Finished Date: January 26, 2019

1st Prod Date: June 13, 2019

Completion Date: June 03, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: STEVIE 1H-35

Purchaser/Measurer: ENABLE G & P LLC

Location: GRADY 35 9N 5W  
NW NE NW NE  
312 FNL 1653 FEL of 1/4 SEC  
Latitude: 35.217349 Longitude: -97.693795  
Derrick Elevation: 1353 Ground Elevation: 1323

First Sales Date: 06/17/2019

Operator: TRP OPERATING LLC 24068  
PO BOX 79612  
1111 LOUISIANA ST STE 4550  
HOUSTON, TX 77279-9612

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			80			
SURFACE	9.625	40	P-110	642	330	360	SURFACE
PRODUCTION	5.5	20	P-110	15008	2000	2055	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15007**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 07, 2019	WOODFORD	220	42.8	337	1532	1755	GAS LIFT	1100	64/64	120

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
675254	640

Perforated Intervals

From	To
10056	14897

Acid Volumes

4,551 GALLONS 10-15% HCL
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Fracture Treatments

24 STAGES - 237,472 BARRELS SLICKWATER, 10,627,750 POUNDS 100 MESH SAND
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Formation	Top
WOODFORD	9883

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER NUMBER 699259 DISMISSED LOCATION EXCEPTION. OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT IS ALLOWED BY THE SPACING ORDER.

Lateral Holes

Sec: 35 TWP: 9N RGE: 5W County: GRADY

SE SE SW SE

81 FSL 1116 FWL of 1/4 SEC

Depth of Deviation: 9529 Radius of Turn: 461 Direction: 183 Total Length: 4841

Measured Total Depth: 15007 True Vertical Depth: 9949 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

Status: Accepted

1143775



PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	9,883'

LEASE NAME

Stevie

WELL NO.

1H-35

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no	
Date Last log was run	Per operator		
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no	at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no	
If yes, briefly explain below			

Other remarks:

OCC - Order 699259 dismissed Location Exception

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL	
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
35	9N	5W	Grady
Spot Location	SE 1/4	SW 1/4	SE 1/4
Depth of Deviation	9,529'	Radius of Turn	461'
Measured Total Depth	15,007'	True Vertical Depth	9,949'
Feet From 1/4 Sec Lines FSL 81' FWL 1,116'			
Direction 183100 deg Total Length 4,841'			
BHL From Lease, Unit, or Property Line: 81' FSL & 1,521' FEL			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	