

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011241700000

**Completion Report**

Spud Date: March 06, 2019

OTC Prod. Unit No.: 011-226084

Drilling Finished Date: May 22, 2019

1st Prod Date: July 20, 2019

Completion Date: July 14, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MARJORIE 1710 2-25-36MXH

Purchaser/Measurer: ONEOK

Location: BLAINE 25 17N 10W  
NW NW NW SE  
2321 FSL 2363 FEL of 1/4 SEC  
Latitude: 35.9189 Longitude: -98.2186  
Derrick Elevation: 1273 Ground Elevation: 1248

First Sales Date: 7/20/19

Operator: MARATHON OIL COMPANY 1363  
PO BOX 68  
7301 NW EXPRESSWAY STE 225  
HOUSTON, TX 77001-0068

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691502	

Increased Density	
Order No	
689236	
689235	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	105			SURFACE
SURFACE	9 5/8"	40#	J-55	1505		420	SURFACE
PRODUCTION	5 1/2"	23#	P-110	16758		1945	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16709	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2019	MISSISSIPPIAN	1013	48	2307	2277	536	FLOWING	650	38/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
650409	640
649377	640
691501	MULTIUNIT

**Perforated Intervals**

From	To
9439	16700

**Acid Volumes**

NONE USED

**Fracture Treatments**

212,288 BBLs TOTAL FLUID;  
14,598,412 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9045

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER THE ORDER NUMBER 691436 IS AN EXCEPTION TO RULE OAC 165:10-3-28(C)(2)(B)

**Lateral Holes**

Sec: 36 TWP: 17N RGE: 10W County: BLAINE

SW SW SE SW

63 FSL 1406 FWL of 1/4 SEC

Depth of Deviation: 8917 Radius of Turn: 849 Direction: 180 Total Length: 7527

Measured Total Depth: 16800 True Vertical Depth: 9286 End Pt. Location From Release, Unit or Property Line: 63

**FOR COMMISSION USE ONLY**

1143721

Status: Accepted