

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045236190000

**Completion Report**

Spud Date: August 12, 2016

OTC Prod. Unit No.: 045-22473300000

Drilling Finished Date: August 23, 2016

1st Prod Date: November 30, 2018

**Amended**

Completion Date: August 25, 2016

Amend Reason: DEEPEN CLEVELAND, UPDATE BHL

Recomplete Date: October 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KELLN 9 8H

Purchaser/Measurer: ENLINK OK GAS  
PROCESSING

First Sales Date: 11-30-2018

Location: ELLIS 16 20N 26W  
NW NE NE NE  
250 FNL 500 FEL of 1/4 SEC  
Latitude: 36.215977 Longitude: -99.972837  
Derrick Elevation: 2433 Ground Elevation: 2414

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655537	

Increased Density	
Order No	
675270	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	755		450	SURFACE
PRODUCTION	7	26	P110	8430		385	2454

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	15	P110	4698	0	0	8228	12926

**Total Depth: 13033**

Packer	
Depth	Brand & Type
7503	HYDRAULIC SET ROCKSEAL

Plug	
Depth	Plug Type
7804	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 20, 2018	CLEVELAND	103	42	450	4368	336	GAS LIFT	6150	64/64	870

#### Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
122784	640

#### Perforated Intervals

From	To
8603	13007

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

75,156 BBLs OF FLUID & 2,767,640 LBS OF PROPPANT

Formation	Top
CLEVELAND	8242

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ORIGINAL WELLBORE HAD AN OPEN-HOLE BALL AND SLEEVE COMPLETION SYSTEM INSTALLED THAT FAILED DURING THE INITIAL COMPLETION ATTEMPT AND PREVENTED THE STIMULATION OF THE LATERAL

#### Other Remarks

7" CASING WINDOW MILLED @ 7686. OPEN HOLE COMPLETION NO CEMENT. PRODUCTION CASING FROM SURFACE TO 13007. 7" WHIPSTOCK SET @ 7698 MD

OCC - LOCATION EXCEPTION EXHIBIT WAS SUBMITTED WITH AN ERRONEOUS MTD AT 12,928, WITH THE CORRECT MTD AT 13,033'. OPERATORS ATTORNEY WAS NOTIFIED AND THE CORRECTIONS WILL BE MADE

OCC CORRECTION - FIXED CLERICAL ERROR; CHANGED SPACING ORDER FROM 655537 TO THE CORRECT SPACING ORDER 122784

#### Lateral Holes

Sec: 9 TWP: 20N RGE: 26W County: ELLIS

SE NW NE NE

333 FNL 925 FEL of 1/4 SEC

Depth of Deviation: 7448 Radius of Turn: 667 Direction: 357 Total Length: 4537

Measured Total Depth: 13033 True Vertical Depth: 8041 End Pt. Location From Release, Unit or Property Line: 333

#### FOR COMMISSION USE ONLY

1141812

Status: Accepted