

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087222240001

Completion Report

Spud Date: April 19, 2019

OTC Prod. Unit No.: 087-225952-0-0000

Drilling Finished Date: May 22, 2019

1st Prod Date: August 07, 2019

Completion Date: August 07, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEFLORE 1015 3H

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 08/07/2019

Location: MCCLAIN 10 8N 4W
NW NW NE NE
260 FNL 1013 FEL of 1/4 SEC
Latitude: 35.188684129 Longitude: -97.603044922
Derrick Elevation: 0 Ground Elevation: 1291

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700257		700757	
	Commingled			700758	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1048		420	SURFACE
PRODUCTION	5 1/2	20	P-110	19883		2630	6781

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19888

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 10, 2019	WOODFORD	242	40	338	1397	5837	FLOWING	1275	128	476

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
616337	640
627628	640
700256	MULTIUNIT

Perforated Intervals	
From	To
9678	19819

Acid Volumes
1,660 GALLONS TOTAL ACID

Fracture Treatments
15,726,816 TOTAL FLUID, 25,351,506 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	9360

Were open hole logs run? No

Date last log run:


Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 15 TWP: 8N RGE: 4W County: MCCLAIN SW SE SW SE 176 FSL 1686 FEL of 1/4 SEC Depth of Deviation: 8964 Radius of Turn: 696 Direction: 180 Total Length: 10228 Measured Total Depth: 19888 True Vertical Depth: 9469 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY	
Status: Accepted	1143776

<p>A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.</p>				
		<p>Joni Reeder</p>		<p>8/27/2019</p>
<p>SIGNATURE</p>		<p>NAME (PRINT OR TYPE)</p>		<p>DATE</p>
<p>3817 NW Expressway, Suite 500</p>		<p>Oklahoma City</p>	<p>OK 73112</p>	<p>joni_reeder@eogresources.com</p>
<p>ADDRESS</p>		<p>CITY</p>	<p>STATE ZIP</p>	<p>EMAIL ADDRESS</p>

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

LEFLORE 1015

WELL NO.

3H

NAMES OF FORMATIONS	TOP
WOODFORD MD	9,360

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ____ yes ☒ no

Date Last log was run _____ N/A

Was CO₂ encountered? ____ yes ☒ no at what depths? _____

Was H₂S encountered? ____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ____ yes ☒ no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 15 TWP 8N RGE 4W COUNTY MCCLAIN

Spot Location SW 1/4 SE 1/4 SW 1/4 SE 1/4

Feet From 1/4 Sec Lines FSL 176 FEL 1,686

Depth of Deviation 8,964 Radius of Turn 696 Direction 180 Total Length 10,228

Measured Total Depth 19,888 True Vertical Depth 9,469 BHL From Lease, Unit, or Property Line: 176

Per LE exhibit

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

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Certificate of Authorization No. 1293 LS

County, Oklahoma

10 Township

8N Range 4W I.M.

X 2119628

LEFLORE 3 #1H
(As-Drilled)

±9486' MD
±9657' MD

165' HARDLINE

±1627

CITY OF BLANCHARD

CITY OF NEWCASTLE

X 2119634
Y 673071

**APPROXIMATE LIMITS OF
THE CITY OF BLANCHARD**

LeFlore 1015 3H (As-Drilled)

LeFlore 1015 #2H (As-Drilled)

LeFlore 1015 1H (As-Drilled)

±1629

±14776'MD

±1629

APPROXIMATE LIMITS OF

THE CITY OF BLANCHARD

X 2119646
Y 667783

Y 667783

BHL

SW SE SW SE

BOTTOM HOLE
(1988' MD)
175'FSL-1687'FEL
35°09'39.2" N
97°36'19.2" W
35.160884669" N
97.605357190" W
X 2117965
Y 665314

X 2119651
Y 66E144

X 2117013
Y 665136

165' HARDLINE

Operator: EOG RESOURCES, INC.
 Lease Name: LeFLORE 1015
 Topography & Vegetation Loc. fell on existing pad
 Well No.: #3H
ELEVATION:
1291' Gr. at Level Pad

Good Drill Site? Yes
 Reference Stakes or Alternate Location
 Stakes Set None

Best Accessibility to Location From East off US Hwy 277
 Distance & Direction
 from Hwy Jct or Town The junction of US Hwy 277 & St. Hwy 9 is the East Quarter Corner of Section 10, T8N-R4W.

(This information was gathered with a GPS receiver with ± 1 foot Horiz./Vert. accuracy)

DATUM: NAD-27
LAT: 35°11'19.3" N
LONG: 97°36'11.0" W
LAT: 35.188684129° N
LONG: 97.603044922° W
STATE PLANE
COORDINATES (US FEET):
ZONE: OK SOUTH
X: 2118616
Y: 675435

Project # 124417 Date of Drawing: June 7, 2019
Date Staked: Mar. 21, 2019 ST

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.