

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253440000

Completion Report

Spud Date: January 30, 2019

OTC Prod. Unit No.: 017-226155

Drilling Finished Date: February 11, 2019

1st Prod Date: August 08, 2019

Completion Date: August 01, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CALVIN S 1307 1-16MH

Purchaser/Measurer: ONEOK

Location: CANADIAN 9 13N 7W
NW SE SE SW
344 FSL 2030 FWL of 1/4 SEC
Derrick Elevation: 1331 Ground Elevation: 1299

First Sales Date: 8/8/19

Operator: MARATHON OIL COMPANY 1363
PO BOX 68
7301 NW EXPRESSWAY STE 225
HOUSTON, TX 77001-0068

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	695498		692131	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94#	J-55	112			SURFACE
SURFACE	9 5/8"	40#	P-110HC	1495		375	SURFACE
PRODUCTION	5 1/2"	20#	P-110EC	14932		1475	1046

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14950

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14809	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2019	MISSISSIPPIAN	720	40	1642	2281	1017	FLOWING	542	40/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
137876	640

Perforated Intervals

From	To
9964	14795

Acid Volumes

NO ACID USED

Fracture Treatments

146,313 BBLs TOTAL FLUID;
9,760,030# TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9211

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 16 TWP: 13N RGE: 7W County: CANADIAN

SE SW SW SW

52 FSL 621 FWL of 1/4 SEC

Depth of Deviation: 9188 Radius of Turn: 752 Direction: 180 Total Length: 5563

Measured Total Depth: 14950 True Vertical Depth: 9483 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1143732

Status: Accepted