Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35109224550001 **Completion Report** Spud Date: November 24, 2018

OTC Prod. Unit No.: 109-225226-0-0000 Drilling Finished Date: December 12, 2018

1st Prod Date: April 11, 2019

Amended Completion Date: April 01, 2019

Recomplete Date: July 09, 2019

Drill Type: DIRECTIONAL HOLE

Location:

Min Gas Allowable: Yes

Purchaser/Measurer: GULF PIPELINE LLC Well Name: WHY NOT? 1-32ER

First Sales Date: OKLAHOMA 33 13N 3W NE SW NE SW

1800 FSL 1695 FWL of 1/4 SEC Derrick Elevation: 1193 Ground Elevation: 1176

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT

Amend Reason: RECOMPLETE - ADD PERFORATIONS

OKLAHOMA CITY, OK 73114-6316

	Completion Type	Location Exception	
Х	Single Zone	Order No	
	Multiple Zone	There are no Location Exception records to display.	
	Commingled		_

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	9.625	36	J-55	1387		525	SURFACE				
PRODUCTION	5.50	17	N-80	9106		280	7460				

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 9105

Packer						
Depth	Brand & Type					
8709	SLB TXT					

Plug						
Depth	Plug Type					
8920	CIBP					

Initial Test Data

October 23, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2019	SIMPSON	42	45	168	4000		FLOWING	600	30/64	120

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

Spacing Orders							
Unit Size							
40							

Perforated Intervals						
From	То					
8788	8825					

Acid Volumes
3,000 GALLONS 15% NEFE

Fracture Treatments

NONE

Formation	Тор
TONKAWA	6278
PERRY	6928
CHECKERBOARD	7818
CLEVELAND	7989
OSWEGO	8350
PRUE	8453
SKINNER	8586
VIOLA	8654
SIMPSON	8932

Were open hole logs run? Yes
Date last log run: December 08, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA

NW SE SE SW

619 FSL 657 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9105 True Vertical Depth: 6972 End Pt. Location From Release, Unit or Property Line: 619

FOR COMMISSION USE ONLY

1143785

Status: Accepted

October 23, 2019 2 of 2

Form 1002A Rev. 2009

1	101									. 		<u> </u>
API 109-22455 ·	PLEASE TYPE OR USE BI	LACK INK ONLY		01	ZI AUOMA O	00000474	ou coulu	ICOLON] <u>R</u>			CANEJI
OTC PROD. 109-225226		original 1002A	OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000					•				
	if recompleti	on or reentry.	Oklahoma City, Oklahoma 73152-2000					SEP 06 2019				
ORIGINAL AMENDED (Reason)		MPLETE - AM	ETE - Add Perforation Completion Report			OKLAHOMA CORPORATION						
TYPE OF DRILLING OPERAT STRAIGHT HOLE X		HORIZONTAL I	HOLE	SPUD	DATE	11/24	/2018	Г		<u>`</u>	640 Acres	
SERVICE WELL If directional or horizontal, see	reverse for bottom hole locati	on.		DRLG DATE	FINISHED	12/12	/2018		-			
COUNTY OKLAH	OMA SEC 33	TWP 13N RGE	3W		OF WELL	4/1/2	2019	}		+-		
LEASE NAME	WHY NOT?	WELL NO.	1-32ER	1 -		4/11/	2019	-	-			
NE 1/4 SW 1/4 NE	1/4 SW 1/4 FSL OF			RECO	MP DATE	7/9/2	2019	w	_			
ELEVATION 1193 Grou					ongitude f known)					X		
OPERATOR GI	ULF EXPLORATIO	N, L.L.C.		OCC RATOR		2098	3-0			^_		
ADDRESS	9701	N. Broadway			<u> </u>							
CITY O	klahoma City	STATE	OŁ	daho	ma ZIP	731	14					
COMPLETION TYPE		CASING & CE	MENT (Fo	rm 100	2C must be	attached)				L	OCATE WEL	-L
X SINGLE ZONE MULTIPLE ZONE		TYPE	s	IZE	WEIGHT	GRADE		FEET		PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR										
Application Date LOCATION EXCEPTION		SURFACE		325"	36#	J55		1387			525	Surface
ORDER NO. INCREASED DENSITY		INTERMEDIATE			47.11	1100						
ORDER NO.		PRODUCTION	5.	50"	17#	N80		9106	_		280	7460
9 700	SID TV				OIDD						OTAL	0.405
PACKER @ 8,709 BRAI	ND&TYPE	<u>T</u> PLUG@ PLUG@			CIBP				_		EPTH	9,105
COMPLETION & TEST DAT	A BY PRODUCING FORM	IATION 202	SMP	5				_		-		
FORMATION	Simpson											No Fran
SPACING & SPACING ORDER NUMBER	681040 (40 ac)						•					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Sas oil	Per Go	OR									
	8788-8796 (MD)											
PERFORATED INTERVALS	8804-8825 (MD)											
ACID/VOLUME	3000 Gal 15% Nel	-e										
FRACTURE TREATMENT	None									•		
(Fluids/Prop Amounts)	None					-	-					
	Min Gas	Allowable	(165:10-17-7	<u> </u>	· · · · · ·						-If Di I	
NITIAL TEST DATA		OR .		,			rchaser/M iles Date	easurer			ılı Pipeli	ne, L.L.C.
NITIAL TEST DATE	8/22/2019											
OIL-BBL/DAY	42											
DIL-GRAVITY (API)	45											
BAS-MCF/DAY	168		-	11	Щ	Шин	1111	11111	11111	111		
GAS-OIL RATIO CU FT/BBL	4000:1					444	Щ	Щ	Ш	Ш	I 💳	
WATER-BBL/DAY	0				AS	SII	RA	AIT	TE	nI	🕂	
PUMPING OR FLOWING	FLOWING			Ľ		VU	וע				l	
NITIAL SHUT-IN PRESSURE	600			-111		Ш	Ш	Ш	1111			
CHOKE SIZE	30/64		₹			443.88	!!	11111	1111		ı 	
LOW TUBING PRESSURE	120										-	
A record of the formations drill	ed through, and pertinent rem	arks are presented or	the reverse	e. I decl	lare that I hav	e knowledg	e of the co	ntents of thi	s report ar	nd am ai	uthorized by	my organization

A	record of th	formations drilled through, and pertinent	remarks are presented on the revers	e I declare that I have knowled	ice of the contents of the	hie report and am outh	orized by my organization
to	make this r	port, which was prepared by me or under	ny supervision and direction, with th	e data and facts stated herein to	be true, correct, and	complete to the best of	my knowledge and belief.
_	16	COLA		J Simonsen		9/3/2019	405-840-3371
7	7	SIGNATURE /	NAME	(PRINT OR TYPE)		DATE	PHONE NUMBER
	870	N Broadway Extension		70444		DAIL I	

Oklahoma City Ok 73114 ADDRESS CITY STATE ZIP

jsimonsen@gulfexploration.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS		TOP
	TVD Depths	MD
Tonkawa	4,385	6,278
Perry	4,900	6,928
Checkerboard	5,708	7,818
Cleveland	5,871	7,989
Oswego	6,221	8,350
Prue	6,320	8,453
Skinner	6,455	8,586
Viola	6,522	8,654
Simpson	6,799	8,932
TD	6,972	9,105

LEASE NAME	WHY NOT	?	WEL	L NO	1-32ER
	FO	R COMMIS	SION USE ONLY		
	ISAPPROVED	2) Reject (Codes		
				-	
Were open hole logs rur Date Last log was run	1? <u>X</u> yes	no 12/8/2	018	_	
Was CO ₂ encountered?	yes	X no	at what depths?		
Was H ₂ S encountered? Were unusual drilling cin If yes, briefly explain bel	yes rcumstances encountere ow:	X no	at what depths?	yes _	X_no

		640 A	cres		
<u> </u>	 				
	-	Х			

Other remarks:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

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		640 A	cres			
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	32	TWP	13N	RGE	3W		COUNTY		Ol	KLAHO	MA		
Spot	Locat	ion 1/4	SE	1/4		1/4	sw	1/4	Feet From 1/4 Sec Lines	FSL	619	FEL	657
		Total Depth			True Vertic				BHL From Lease, Unit, or Pro	perty Line:		_	
		9105	5			69	72			619			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL#

Deviation Lengtin	SEC	TWP	RGE		COUNTY				
Depth of Radius of Turn Direction Total Length Deviation Radius of Turn Direction Total Length	Spot Loca					Feet From 1/	/4 Sec Lines	FSL	FWL
	Depth of		1/4						
				True Vertical De	pth	BHL From Le	ease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE	co	ÚNTY			
Spot Loc				1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	1/4 . Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

API NO. 109-22455	PLEASE TYPE OR USE BLACI		6	LIG KLAHOMA C	OPPOPATI	ON COMMI	NOISS	Shill have common an	EN.		Form 10
OTC PROD. 109-225226	Attach copy of orig		. 0	Oil & Ga		ion Division	3310N		4312		Rev.
A & a	if recompletion of	or reentry.		Oklahoma C	ity, Oklahon	na 73152-20	000	Oklaho	ma Corp	oration	1016E
X ORIGINAL AMENDED (Reason)	Who I				Rule 165:10 PLETION F			Co	mmissi	017	
TYPE OF DRILLING OPERATION	do III V	-13N-03U	SPUE	DATE		/2018		- K	640 Acres		2012
SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL HOLE		FINISHED		/2018		100			
	OMA SEC 33 TW	P 13N RGE 3W	DATE DATE	OF WELL							
LEASE			COM	PLETION		2019					
NAME	WHY NOT?	800 NO. 1-3	2ER 1st Pi		4/11/	2019	W				E
NE 1/4 SW 1/4 NE	1/4 SEC	1/4 SEC		OMP DATE							
Derrick FL 1193 Grou				if known)				Х			
NAME GU	JLF EXPLORATION,		OPERATOR	R NO.	209	83-0					1
ADDRESS		Broadway Ext	ension				-				-
CITY OI	klahoma City	STATE	Oklaho	oma ZIP	731	114		L	OCATE WEL	.L	
COMPLETION TYPE		CASING & CEMEN	1								_
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CMT	
Application Date COMMINGLED		CONDUCTOR	0.00511	204	155	4	007		505	0.1	
Application Date LOCATION EXCEPTION		SURFACE	9.625"	36#	J55	1	387		525	Surface	
ORDER NO. INCREASED DENSITY		PRODUCTION	5.50"	17#	N80	0	106		280	7460	4.
ORDER NO.		LINER	3.30	17#	1100	9	100		200	7400	-
PACKER @ _ 8,846 BRAN	SIR TYT					_			TOTAL	9,105	-
	ND & TYPE	_PLUG @ PLUG @	TYPE		PLUG @		YPE		DEPTH [0,100	
	A BY PRODUCING FORMAT	ON 2025	MPS	7							_
FORMATION SPACING & SPACING	Simpson									Vo Frac	2
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	-201803640 (40 ac)	681040									
Disp, Comm Disp, Svc	Gas							1			
PERFORATED	9050 9054 (MD)					-	1 18			<u> </u>	-
INTERVALS	8950-8954 (MD)										
ACID/VOLUME	1000 Gal 7.5% NeFe						100	-			
	1000 Gai 7.570 Nei e							agels 11			-
FRACTURE TREATMENT (Fluids/Prop Amounts)	None										
(Fluids/Prop Amounts)								***			
	Min Gas Allo	wable (165:	10-17-7)		Gas P	urchaser/Me	easurer	GI	off Pipeli	ne L.L.C.	_
	X OR				First S	Sales Date		1	11	10	<u> </u>
INITIAL TEST DATA	0II Allowable 4/13/2019	(165:10-13-3)						1	1/00	11	7.00
OIL-BBL/DAY	0								1		SCHMED
OIL-GRAVITY (API)	N/A						11111	ШШ			- 2
GAS-MCF/DAY	374										- 76
GAS-OIL RATIO CU FT/BBL	N/A			IVC	3 5	IIR	MII	TED			0
WATER-BBL/DAY	42	/		M	·	UD		117.	4		
PUMPING OR FLOWING	FLOWING								$\Pi -$		+
											4
INITIAL SHUT-IN PRESSURE CHOKE SIZE	28/64								8		+
 											-
FLOW TUBING PRESSURE	180		7								
A record of the formations drill to make this report, which was	ed through, and pertinent remark prepared by me or under my sup	s are presented on the ervision and direction,	reverse. I de with the data	eclare that I ha and facts stat	ve knowled ed herein to	ge of the cor be true, cor	ntents of this rect, and com	report and am a plete to the bes	authorized by st of my know	my organization vledge and belie	1 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5
Theran	Ho.		JJ Sim	nonsen				4/19/2019	405	5-840-3371	
9701 N. Broadw		klahoma City	NAME (PRIN Ok	T OR TYPE) 73114			isimonee	DATE n@gulfexp		ONE NUMBER	10
ADDRE	·	CITY	STATE	ZIP	-		Johnnonse	EMAIL ADDR		, , , , , ,	1 ///

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