

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35109224550001

**Completion Report**

Spud Date: November 24, 2018

OTC Prod. Unit No.: 109-225226-0-0000

Drilling Finished Date: December 12, 2018

**Amended**

1st Prod Date: April 11, 2019

Amend Reason: RECOMPLETE - ADD PERFORATIONS

Completion Date: April 01, 2019

Recomplete Date: July 09, 2019

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: WHY NOT? 1-32ER

Purchaser/Measurer: GULF PIPELINE LLC

Location: OKLAHOMA 33 13N 3W  
NE SW NE SW  
1800 FSL 1695 FWL of 1/4 SEC  
Derrick Elevation: 1193 Ground Elevation: 1176

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1387		525	SURFACE
PRODUCTION	5.50	17	N-80	9106		280	7460

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9105**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8709	SLB TXT	8920	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2019	SIMPSON	42	45	168	4000		FLOWING	600	30/64	120

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: OIL

Spacing Orders

Order No	Unit Size
681040	40

Perforated Intervals

From	To
8788	8825

Acid Volumes

3,000 GALLONS 15% NEFE

Fracture Treatments

NONE

Formation	Top
TONKAWA	6278
PERRY	6928
CHECKERBOARD	7818
CLEVELAND	7989
OSWEGO	8350
PRUE	8453
SKINNER	8586
VIOLA	8654
SIMPSON	8932

Were open hole logs run? Yes

Date last log run: December 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 32 TWP: 13N RGE: 3W County: OKLAHOMA

NW SE SE SW

619 FSL 657 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9105 True Vertical Depth: 6972 End Pt. Location From Release, Unit or Property Line: 619

FOR COMMISSION USE ONLY

Status: Accepted

1143785

API NO. 109-22455  
OTC PROD. UNIT NO. 109-225226

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

SEP 06 2019

OKLAHOMA CORPORATION  
COMMISSION

640 Acres

☐ ORIGINAL  
☒ AMENDED (Reason)

RECOMPLETE *Add Perforations* COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	33	TWP	13N	RGE	3W	SPUD DATE	11/24/2018
LEASE NAME	WHY NOT?			WELL NO.	1-32ER			DRLG FINISHED DATE	12/12/2018
NE 1/4 SW 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC 1800			FWL OF 1/4 SEC 1695				DATE OF WELL COMPLETION	4/1/2019
ELEVATION Derrick FL 1193	Ground 1176	Latitude (if known)						1st PROD DATE	4/11/2019
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0				
ADDRESS	9701 N. Broadway Extension								
CITY	Oklahoma City			STATE	Oklahoma	ZIP	73114		

LOCATE WELL									
640 Acres									
X									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36#	J55	1387		525	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17#	N80	9106		280	7460
LINER							

PACKER @ 8,709 BRAND & TYPE SLB TXT PLUG @ 8,920 TYPE CIBP PLUG @        TYPE        TOTAL DEPTH 9,105  
PACKER @        BRAND & TYPE        PLUG @        TYPE        PLUG @        TYPE       

COMPLETION & TEST DATA BY PRODUCING FORMATION *202 SMPs*

FORMATION	Simpson								
SPACING & SPACING ORDER NUMBER	681040 (40 ac)								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>Gas Oil</i>	<i>Per GOR</i>							
PERFORATED INTERVALS	8788-8796 (MD)								
	8804-8825 (MD)								
ACID/VOLUME	3000 Gal 15% NeFe								
FRACTURE TREATMENT (Fluids/Prop Amounts)	None								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Gulf Pipeline, L.L.C.

☒

OR

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/22/2019								
OIL-BBL/DAY	42								
OIL-GRAVITY (API)	45								
GAS-MCF/DAY	168								
GAS-OIL RATIO CU FT/BBL	4000:1								
WATER-BBL/DAY	0								
PUMPING OR FLOWING	FLOWING								
INITIAL SHUT-IN PRESSURE	600								
CHOKE SIZE	30/64								
FLOW TUBING PRESSURE	120								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	JJ Simonsen	DATE	9/3/2019	PHONE NUMBER	405-840-3371
ADDRESS	9701 N. Broadway Extension	CITY	Oklahoma City	STATE	Ok
		ZIP	73114	EMAIL ADDRESS	jsimonsen@gulfs exploration.com

## FORMATION RECORD

LEASE NAME \_\_\_\_\_ WHY NOT? \_\_\_\_\_ WELL NO. 1-32ER

NAMES OF FORMATIONS	TVD Depths	TOP MD
Tonkawa	4,385	6,278
Perry	4,900	6,928
Checkerboard	5,708	7,818
Cleveland	5,871	7,989
Oswego	6,221	8,350
Prue	6,320	8,453
Skinner	6,455	8,586
Viola	6,522	8,654
Simpson	6,799	8,932
TD	6,972	9,105

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED                      DISAPPROVED	2) Reject Codes

Were open hole logs run?      X yes      \_\_\_ no

Date Last log was run      12/8/2018

Was CO<sub>2</sub> encountered?      \_\_\_ yes      X no      at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes      X no      at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes      X no

If yes, briefly explain below.

640 Acres

X

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick black cross. Each quadrant is further divided into a 4x4 grid of smaller squares. The text '640 Acres' is centered at the top of the grid.

SEC 32	TWP 13N	RGE 3W	COUNTY OKLAHOMA
Spot Location NW 1/4 SE 1/4 SE 1/4 SW 1/4			Feet From 1/4 Sec Lines FSL 619 FEL 657
Measured Total Depth 9105		True Vertical Depth 6972	BHL From Lease, Unit, or Property Line: 619

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3								
SEC	TWP	RGE	COUNTY					
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

API NO. 109-22455  
OTC PROD. UNIT NO. 109-225226

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

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☒ ORIGINAL  
☐ AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED  
MAY 31 2019  
Oklahoma Corporation Commission

Form 1002A  
Rev. 2009

1016EZ

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 33 TWP 13N RGE 3W  
LEASE NAME WHY NOT?  
NE 1/4 SW 1/4 NE 1/4 SW 1/4  
ELEVATION 1193 Ground 1176  
Derrick FL 1193  
OPERATOR NAME GULF EXPLORATION, L.L.C.  
ADDRESS 9701 N. Broadway Extension  
CITY Oklahoma City STATE Oklahoma ZIP 73114

SPUD DATE 11/24/2018  
DRLG FINISHED DATE 12/12/2018  
DATE OF WELL COMPLETION 4/1/2019  
1st PROD DATE 4/11/2019  
RECOMP DATE  
WELL NO. 1-32ER  
FWL OF 1/4 SEC 1695  
Longitude (if known)

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9.625"	36#	J55	1387		525	Surface
INTERMEDIATE							
PRODUCTION	5.50"	17#	N80	9106		280	7460
LINER							

PACKER @ 8,846 BRAND & TYPE SLB TXT PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 9,105

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Simpson					No Frac
SPACING & SPACING ORDER NUMBER	201803640 (40 ac)	681040				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	8950-8954 (MD)					
ACID/VOLUME	1000 Gal 7.5% NeFe					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Gulf Pipeline, L.L.C.

☒

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	4/13/2019					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)	N/A					
GAS-MCF/DAY	374					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	42					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	325					
CHOKE SIZE	28/64					
FLOW TUBING PRESSURE	180					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JJ Simonsen  
7901 N. Broadway Extension Oklahoma City Ok 73114  
ADDRESS CITY STATE ZIP  
DATE 4/19/2019 PHONE NUMBER 405-840-3371  
EMAIL ADDRESS jsimonsen@gulfexploration.com