

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 3508722250001

**Completion Report**

Spud Date: April 18, 2019

OTC Prod. Unit No.: 087-225953-0-0000

Drilling Finished Date: June 11, 2019

1st Prod Date: August 08, 2019

Completion Date: August 08, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEFLORE 1015 4H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 08/08/2019

Location: MCCLAIN 10 8N 4W  
NW NW NE NE  
260 FNL 1033 FEL of 1/4 SEC  
Latitude: 35.188684125 Longitude: -97.603111756  
Derrick Elevation: 0 Ground Elevation: 1291

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	700259		700757	
	Commingled			700758	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1044		420	SURFACE
PRODUCTION	5 1/2	20	P-110	19954		2640	6858

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19958**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	WOODFORD	161	40	210	1304	5282	FLOWING	1300	128	458

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
616337	640
627628	640
700258	MULTIUNIT

Perforated Intervals	
From	To
9766	19926

Acid Volumes	
2,000 GALLONS TOTAL ACID	

Fracture Treatments	
15,906,954 GALLONS TOTAL FLUID, 25,469,525 POUNDS TOTAL PROPPANT	

Formation	Top
WOODFORD	9557

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 15 TWP: 8N RGE: 4W County: MCCLAIN  SW SW SW SE  180 FSL 2321 FEL of 1/4 SEC  Depth of Deviation: 9104 Radius of Turn: 661 Direction: 180 Total Length: 10193  Measured Total Depth: 19958 True Vertical Depth: 9452 End Pt. Location From Release, Unit or Property Line: 180

<b>FOR COMMISSION USE ONLY</b>
1143778
Status: Accepted

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Oklahoma City, Oklahoma 73152-2000

RECEIVED

Form 1002A  
Rev. 2009

AUG 27 2019

OKLAHOMA CORPORATION  
COMMISSION

X	ORIGINAL
	AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

☐ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

COUNTY	MCCLAIN	SEC 10	TWP 8N	RGE 4W	DATE OF WELL COMPLETION	8/8/2019
LEASE NAME	LEFLORE 1015			WELL NO 4H	1st PROD DATE	8/8/2019
NW 1/4 NW 1/4 NE 1/4 NE 1/4	FNLOF 1/4 SEC	260	FELDF 1/4 SEC	1,033	RECOMP DATE	
ELEVATION N Derrick FL	Ground	1,291	Latitude (if known) 35.18864125		Longitude (if known) -97.60311756	
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231	
ADDRESS 3817 NW Expressway, Suite 500						
CITY	Oklahoma City	STATE	OK	ZIP	73112	

640 Acres

W

X

**COMPLETION TYPE**

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date

LOCATION *I.O.*  
EXCEPTION ORDER 694245, 700259  
INCREASED DENSITY ORDER NO. 694245, 700757, 700758

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 - 5/8	36	J-55	1,044		420	SURFACE
INTERMEDIATE							
PRODUCTION	5 - 1/2	20	P-110	19,954		2,640	6,858
LINER							
PLUG @	TYPE	PLUG @	TYPE			TOTAL DEPTH	19,958

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION**

[illegible]

Reported  
to Fire Focus

Min Gas Allowable (165:10-17-7)

☒ OR

Oil Allowable (165:10-13-3)

**Gas Purchaser/Measurer**  
**First Sales Date**

Enable Gathering & Processing  
8/8/2019

### INITIAL TEST DATA

INITIAL TEST DATE	8/11/2019				
OIL-BBL/DAY	161				
OIL-GRAVITY ( API)	40				
GAS-MCF/DAY	210				
GAS-OIL RATIO CU FT/BBL	1,304				
WATER-BBL/DAY	5,282				
PUMPING OR FLOWING	FLOWING				
INITIAL SHUT-IN PRESSURE	1,300				
CHOKE SIZE	128				
FLOW TUBING PRESSURE	458				

# AS SUBMITTED

A review of the formations filmed through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE

**Joni Reeder**

8/27/2019

405-246-3100

3817 NW Expressway, Suite 500

## Oklahoma City

NAME (PRINT OR TYPE)

OK

73112

DATE \_\_\_\_\_

PHONE NUMBER

ADDRESS

CITY

STATE

ZIP

ioni\_reeder@eogresources.com

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO.

NAMES OF FORMATIONS	TOP
WOODFORD	MD 9,557

## 2) Reject Codes

yes ☒ no

Other remarks:


640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC 15	TWP 8N	RGE 4W	COUNTY MCCLAIN		
Spot Location					
SW 1/4	SW 1/4	SW 1/4	SE 1/4	Feet From 1/4 Sec Lines	FSL 180
Depth of Deviation 9,104		Radius of Turn 661		Direction 180	FEL 2,321
Measured Total Depth 19,958		True Vertical Depth 9,452		BHL From Lease, Unit, or Property Line: 180	

**LATERAL #2**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

13800 WIRELESS WAY, OKLA. CITY, OKLA. 73134 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219  
Certificate of Authorization No. 1293 LS

**REVISION A**  
**7-3-19**

McCLAIN

County, Oklahoma

260'FNL - 1033'FEL Section 10 Township 8N Range 4W I.M.

X 2119628

Operator: EOG RESOURCES, INC.  
 Lease Name: LeFLORE 1015  
 Well No.: #4H  
**ELEVATION:**  
1291' Gr. at Level Pad  
 Topography & Vegetation Loc. fell on existing pad  
 Good Drill Site? Yes Reference Stakes or Alternate Location  
 Stakes Set None  
 Best Accessibility to Location From East off US Hwy 277  
 Distance & Direction  
 from Hwy Jct or Town The junction of US Hwy 277 & St. Hwy 9 is the East Quarter Corner of Section 10, T8N-R4W.

Operator: EOG RESOURCES, INC.  
Lease Name: LeFLORE 1015

Well No.: #4H

### ELEVATIONS:

1291 Gr. at Level Pad

**EXISTING WELL**

BOTTOM HOLE  
(19958' MD)  
180'FSL-2321'FEL  
97°36'26.9" W  
97°36'19.2" W  
35.16089833Z  
97.607480646" W  
X 2117330  
Y 665317

X 2117013  
Y 665136

(This information was gathered with a GPS receiver with  $\pm 1$  foot Horiz./Vert. accuracy)

DATUM: NAD-27  
LAT: 35°11'19.3" N  
LONG: 97°36'11.2" W  
LAT: 35.188684125° N  
LONG: 97.603111756° W  
STATE PLANE  
COORDINATES (US FEET):  
ZONE: OK SOUTH  
X: 2118596  
Y: 675435

Project # 124417B

Date of Drawing: July 3, 2019

Date Staked: Mar. 21, 2019

ST/TR

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
FURNISHED BY EOG RESOURCES, INC.