

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241630001

Completion Report

Spud Date: July 11, 2017

OTC Prod. Unit No.: 051-222907-0-0000

Drilling Finished Date: September 14, 2017

1st Prod Date: December 11, 2017

Completion Date: November 28, 2017

Drill Type: HORIZONTAL HOLE

Well Name: CARMEN 21-6-6 1H

Purchaser/Measurer: ENLINK

Location: GRADY 28 6N 6W
NW SE NE NW
950 FNL 2279 FWL of 1/4 SEC
Latitude: 34.968699453 Longitude: -97.838831478
Derrick Elevation: 0 Ground Elevation: 1052

First Sales Date: 12/11/17

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683225	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1477		936	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	12854		692	9860
PRODUCTION	5 1/2	23	HCP-110	19114		1660	11660

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19114

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2017	WOODFORD	673	61	10261	15247	1610	FLOWING	3750	32	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS									
<div>Spacing Orders</div> <table> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>664377</td> <td>640</td> </tr> </table>			Order No	Unit Size	664377	640	<div>Perforated Intervals</div> <table> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>15139</td> <td>18852</td> </tr> </table>			From	To	15139	18852
Order No	Unit Size												
664377	640												
From	To												
15139	18852												
<div>Acid Volumes</div> <div>ACID HCL WAS USED PER FRACFOCUS PRESENT OPERATOR KNOWS NO VOLUMES</div>			<div>Fracture Treatments</div> <div>12,349,557 GALS FRAC WATER, 100 MESH SAND WAS USED AS PROPPANT THE PRESENT OPERATOR KNOWS NO VOLUME. SEE FRACFOCUS.</div>										

Formation	Top
WOODFORD	14575

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - CORRECTION NO OPEN HOLE LOGS RUN PER OPERATOR. THIS WELL WAS ACQUIRED FROM REBELLION, AND DATA WAS COMPILED IN THE BEST POSSIBLE WAY WITH WHAT IS AVAILABLE.

Lateral Holes
Sec: 21 TWP: 6N RGE: 6W County: GRADY SE SW NW NE 1144 FNL 2215 FEL of 1/4 SEC Depth of Deviation: 14500 Radius of Turn: 423 Direction: 9 Total Length: 4950 Measured Total Depth: 19114 True Vertical Depth: 14693 End Pt. Location From Release, Unit or Property Line: 1144

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<div>Status: Accepted</div> <div>1140651</div>