

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109220620002

Completion Report

Spud Date: April 03, 1998

OTC Prod. Unit No.: 109-103018-0-0000

Drilling Finished Date: April 19, 1998

Amended

1st Prod Date: May 20, 1998

Amend Reason: RECOMPLETION

Completion Date: May 20, 1998

Recomplete Date: July 18, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: TONTZ-COOPER 3-4

Purchaser/Measurer: GULF PIPELINE LLC

Location: OKLAHOMA 4 12N 3W
NW SE SW NE
617 FSL 727 FWL of 1/4 SEC
Derrick Elevation: 1150 Ground Elevation: 1140

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT
OKLAHOMA CITY, OK 73114-6316

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
423221	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A-252	40		3	SURFACE
SURFACE	8.625	24	J-55	1218	1500	685	SURFACE
PRODUCTION	4.5	11.6	J-55	6893	2000	843	6050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6894

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
6700	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 02, 2019	OSWEGO	0.83	40			2	PUMPING	450		75

Completion and Test Data by Producing Formation			
Formation Name: OSWEGO		Code: 404OSWG	
		Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
172449	80	6550	6564
174143	80-NPT		
Acid Volumes		Fracture Treatments	
7,500 GALLONS 15% NEFE		NONE	

Formation	Top
OREAD	3285
TONKAWA	4220
AVANT	4490
PERRY	4540
HOGSHOOTER	5420
CHECKERBOARD	5615
OSWEGO	6140
VERDIGRIS	6300
SKINNER	6715
HUNTON	6787

Were open hole logs run? Yes
Date last log run: April 18, 1998

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
Sec: 4 TWP: 12N RGE: 3W County: OKLAHOMA SW NE NE NW 2024 FSL 2208 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 6894 True Vertical Depth: 6522 End Pt. Location From Release, Unit or Property Line: 425

FOR COMMISSION USE ONLY	
Status: Accepted	1143784

RECEIVED

Form 1002A
Rev. 2009API
NO. 109-22062
OTC PROD.
UNIT NO. 109-103018PLEASE TYPE OR USE BLACK INK ONLY
NOTE:Attach copy of original 1002A
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

SEP 06 2019

OKLAHOMA CORPORATION
COMMISSION☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	4	TWP	12N	RGE	03W
LEASE NAME	TONTZ-COOPER			WELL NO.	3-4		
NW 1/4	SE 1/4	SW 1/4	NE 1/4	FSL OF 1/4 SEC	617	FWL OF 1/4 SEC	727
ELEVATION	1150	Ground	1140	Latitude (if known)		Longitude (if known)	
OPERATOR NAME	GULF EXPLORATION, L.L.C.			OTC/OCC OPERATOR NO.	20983-0		
ADDRESS	9701 N. Broadway Extension						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73114		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE Application Date
<input type="checkbox"/> COMMINGLED Application Date
LOCATION EXCEPTION ORDER NO. 423221
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	44#	A252	40	N/A	3 cuyd	Surface
SURFACE	8.625"	24#	J55	1218	1500	685	Surface
INTERMEDIATE							
PRODUCTION	4.5"	11.6#	J55	6893	2000	843	6050
LINER							

 PACKER @ _____ BRAND & TYPE _____ PLUG @ 6,700 TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 6,894

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego						NO FAL
SPACING & SPACING ORDER NUMBER	440404 (160 ac)	172449 (80)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas Oil	174143 (NPT)					
PERFORATED INTERVALS	6550-6552						
	6556-6564						
ACID/VOLUME	7500 Gal 15% NeFe						
FRACTURE TREATMENT (Fluids/Prop Amounts)	None						

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Gulf Pipeline, L.L.C.



OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	9/2/2019						
OIL-BBL/DAY	0.83						
OIL-GRAVITY (API)	40 API						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	N/A						
WATER-BBL/DAY	2						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE	450						
CHOKE SIZE	N/A						
FLOW TUBING PRESSURE	75						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JJ Simonsen

9/6/2019

405-840-3371

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

9701 N. Broadway Extension

Oklahoma City

Ok

73114

jsimonsen@gulfoxploration.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME TONTZ-COOPER WELL NO. 3-4

NAMES OF FORMATIONS	TOP
Oread	3,285
Tonkawa	4,220
Avant	4,490
Perry	4,540
Hogshooter	5,420
Checkerboard	5,615
Oswego	6,140
Verdigris	6,300
Skinner	6,715
Hunton	6,787

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"> 2) Reject Codes <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px;"></div> </div> </div>	

Were open hole logs run? X yes no

Date Last log was run 4/18/1998

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below:

Other remarks:

640 Acres

X

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

640 Acres

SEC 4	TWP 12N	RGE 03W	COUNTY OKLAHOMA
Spot Location SW 1/4 NE 1/4 NE 1/4 NW 1/4		Feet From 1/4 Sec Lines	FSL 2024 FWL 2208
Measured Total Depth 6894		True Vertical Depth 6522	BHL From Lease, Unit, or Property Line: 425

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SPOT LOCATION						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			