

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260950000

Completion Report

Spud Date: August 10, 2018

OTC Prod. Unit No.: 073-224468-0-0000

Drilling Finished Date: August 19, 2018

1st Prod Date: November 06, 2018

Completion Date: October 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE RABBIT 1506 4-27MH

Purchaser/Measurer:

Location: KINGFISHER 22 15N 6W
SW SW SE SW
256 FSL 1500 FWL of 1/4 SEC
Latitude: 35.755587 Longitude: -97.82857
Derrick Elevation: 1219 Ground Elevation: 1196

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690205		678080	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			SURFACE
SURFACE	9 5/8"	36#	J55	469		300	SURFACE
PRODUCTION	7"	29#	P110	7975		315	5327

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5352	0	0	7536	12888

Total Depth: 12890

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7482	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSISSIPPIAN	159	39	178	1119	991	GAS LIFT		OPEN	116

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
640610	640

Acid Volumes

NO ACID USED

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Fracture Treatments

231,662 BBLS SLICKWATER
6,219,280# SAND PROPPANT

Formation	Top
TOPEKA	4512
COTTAGE GROVE	6227
CHECKERBOARD	6594
OSWEGO	7077
VERDIGRIS	7224
PINK LIME	7371
MISSISSIPPIAN	7551

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7975' TO TERMINUS @ 12890'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 27 TWP: 15N RGE: 6W County: KINGFISHER

SE SW SE SW

173 FSL 1832 FWL of 1/4 SEC

Depth of Deviation: 6983 Radius of Turn: 786 Direction: 179 Total Length: 4744

Measured Total Depth: 12890 True Vertical Depth: 7672 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY

Status: Accepted

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