# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 087-225951-0-0000 Drilling Finished Date: May 07, 2019

1st Prod Date: August 08, 2019

Completion Date: August 08, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE GATHERING &

PROCESSING

First Sales Date: 08/08/2019

Well Name: LEFLORE 1015 2H

Location: MCCLAIN 10 8N 4W

NW NW NE NE 260 FNL 993 FEL of 1/4 SEC

Latitude: 35.188683789 Longitude: -97.602977912 Derrick Elevation: 0 Ground Elevation: 1291

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500 OKLAHOMA CITY, OK 73112-1483

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception
Order No
700255

Increased Density
Order No
700757
700758

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1048		420	SURFACE		
PRODUCTION	5 1/2	20	P-110	19672		2600	6684		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19672

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

October 23, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2019	WOODFORD	96	40	108	1125	5225	FLOWING	1200	128	449

#### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders					
Order No	Unit Size				
616337	640				
627628	640				
700254	MULTIUNIT				

Perforated Intervals					
From	То				
9534	19672				

Acid Volumes
1,666 GALLONS TOTAL ACID

Fracture Treatments
15,881/124 TOTAL FLUID, 25,233,360 POUNDS TOTAL PROPPANT

Formation	Тор
WOODFORD	9367

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### **Lateral Holes**

Sec: 15 TWP: 8N RGE: 4W County: MCCLAIN

SE SW SE SE

252 FSL 972 FEL of 1/4 SEC

Depth of Deviation: 8891 Radius of Turn: 871 Direction: 176 Total Length: 9910

Measured Total Depth: 19672 True Vertical Depth: 9407 End Pt. Location From Release, Unit or Property Line: 252

### FOR COMMISSION USE ONLY

1143777

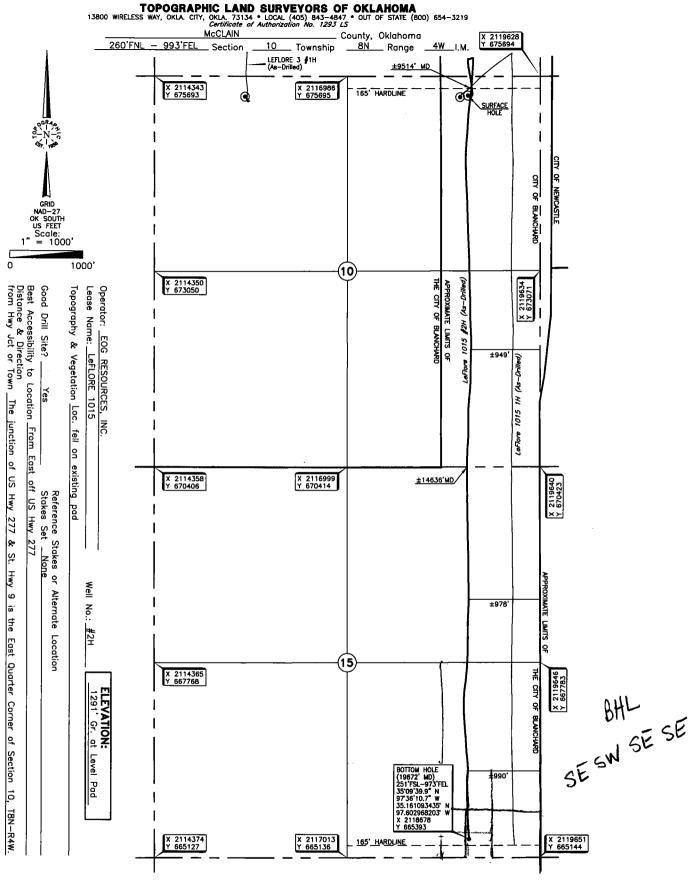
Status: Accepted

October 23, 2019 2 of 2

API 087-22223		JSE BLACK INK ONLY NOTE:					চ্চি			<b>7</b>
OTC PROD. 087-22595	Attach copy of		OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000				Propression A Text Of			
X ORIGINAL AMENDED (Reason)	ir recompleti	on or reentry.			na City, Oklahoma Rule 165:10-3-	73152-2000		AUG	<b>2</b> 7 2019	
TYPE OF DRILLING OPERA	ATION		-	c	OMPLETION RE	PORT	OKL	AHOMA	CORPORA	MOITA
STRAIGHT HOLE	- 1	SPUD DATE 4/20/19				6403248	MISSION ×	7		
f directional or horizontal, se	ee reverse for bottom hole locat	ion		DRLG FINISHED DATE	5/7/1	9		++		
COUNTY MCC		TWP 8N RGE 4W		DATE OF WELL COMPLETION	8/8/1	9		++		
IAME	LEFLORE 1015	NU.	2H	1st PROD DATE	8/8/1	9	-	-		-
IW 1/4 NW 1/4 N	E 1/4 NE 1/4 FNLOF	260 FELIOF S	993	RECOMP DATE		w	' <del></del>	+	<u> </u>	E
Derrick Gro	ound 1,291 Latitude (	if known) 35,18868	3789	ongitude if known) - 9	7,6029	77912		+  -	-	
PERATOR IAME_	EOG Resources		OTC/OC OPERAT	С	1623					
DDRESS	381	7 NW Expressway			<u></u>					
UTY (	Oklahoma City	STATE		OK ZIP	73112	2				
OMPLETION TYPE		CASING & CEMENT	(Form 10	002C must be atta				LOCATE WE	LL	-
X SINGLE ZONE		TYPE	SIZE		GRADE	FEET	PSI	SAX	TOP OF CMT	
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR						-		
Application Date	1.0,	SURFACE	9 - 5	/8 36	J-55	1,048		420	SURFACE	
XCEPTION ORDER	69 <b>28</b> (5, 700255	INTERMEDIATE								
RDER NO. 69	5, 700757, 700758	PRODUCTION	5 - 1	/2 20	P-110	19,672		2,600	6,684	
	FO FO	LINER								
ACKER@BRA ACKER@ BRA	AND & TYPE	PLUG @			PLUG@	TYPE		TOTAL DEPTH	19,672	
OMPLETION & TEST DA	TA BY PRODUCING FORM	PLUG@ IATION ろ <i>iCi IA/カモ</i>	<u>_</u>	YPE	PLUG@	TYPE	<del></del>			
DRMATION	WOODFORD	7	70	)				2		
PACING & SPACING RDER NUMBER	640/2079 5, 616337, 62	27628 - MU/69 245,700	0254				······································		For Fo	aı K"
ASS: Oil, Gas, Dry, Inj, isp, Comm Disp, Svc	OIL							/_	21 WC1 D	CU>
ERFORATED								_		
TERVALS	9,534 - 19,672									
<del>_</del>										
CID/VOLUME	TOTAL ACID - 1,666 GA	AL								
RACTURE TREATMENT	TOTAL FLUID - 15,881,1	24								
luids/Prop Amounts)	GAL TOTAL PROP - 25,233,30									
	LBS	_								
TIAL TEST DATA	Min Gas A	R	0-17-7)		Gas Pui First Sa	rchaser/Measurer les Date	Enat		ng & Processing	
TAL TEST DATE	8/11/2019	ble (165:10-13-3)	.			<del></del>				
-BBL/DAY	96		-				_ <del></del> .			
-GRAVITY ( API)	40		-+	<del></del>						
S-MCF/DAY	108			4111111		1111111	111111	<b>T</b>		
S-OIL RATIO CU FT/BBL	1,125	<del></del>	-+	шшш	ШШ	ШШШ	ШШ	d <del> </del>		
TER-BBL/DAY	5,225	<del> </del>	-+	AC	CIII	DAAIT	LED			
MPING OR FLOWING	FLOWING		-+		JUI	BMIT	ILN			
TAL SHUT-IN PRESSURE	1,200	+				11111111	ППП	<u> </u>		
OKE SIZE	128	+	_	11111111		ш	<u> </u>			
W TUBING PRESSURE	449				-  -		·	-		
	nadrilled through, and pertinent	t remarks are presented on the	he revers	I declare that I h	we knowledge of	the center-tof-11				
A record of the fermation	a i	are presented on the		ueciare that I ha	ive knowledge of t	me contents of this rep	ort and am authori te to.∦he best⊬of m	ized by my or	rganization	
A record of the fermation of make this report, which	h was prepared by me or under	my supervision and direction	n, with the	data and facts state	ad neterm to be tit	ie, correct, and comple		, momorgo	and benefit	
Jourt	elder		Jor	ni Reeder			3/27/19		5-246-3100	
A record of the fermano o make this repert, which SIGNAT 3817 NW Express	elder		Jor	data and facts state		joni_reed	3/27/19 DATE	405 PHC	5-246-3100 ONE NUMBER	

## PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD LEFLORE 1015 Give formation names and tops, if available, or descriptions and thickness of formations 2H LEASE NAME WELL NO. drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY WOODFORD MD 9,367 ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? \_\_\_\_yes \_X\_no Date Last log was run X no at what depths? Was CO<sub>2</sub> encountered? Was H<sub>2</sub>S encountered? no at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below: Other remarks: 640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE SEC TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FWL 1/4 Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) Per exhibitLE LATERAL #1 SEC 15 TWP RGE COUNTY 8N **4W** MCCLAIN Spot Location Feet From 1/4 Sec Lines 25**]** FSL SE 1/4 SW FEL 973 SE SE 1/4 1/4 Depth of Radius of Turn Direction Total 8,891 871 176 9,910 if more than three drainholes are proposed, attach a Deviation Length separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: 19,672 25% Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. RGE COUNTY Directional surveys are required for all Spot Location Feet From 1/4 Sec Lines drainholes and directional wells. FSL FWL 1/4 1/4 640 Acres Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: LATERAL #3 TWP RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:



DATUM: NAD=27

LAT: \_\_35:11'19.3" N

LONG: 97:36'10.7" W

560 N

LAT: \_\_35:188683789' N

LONG: 97.602977912' W

STATE PLANE

COORDINATES (US FEET):

ZONE: \_\_OK SOUTH

X: \_\_2118636

Y: \_\_675435

Date of Drawing: <u>May 09., 2019</u>
Project # <u>124417</u> Date Staked: <u>Mar. 21, 2019</u> J#

# FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION FURNISHED BY EOG RESOURCES, INC.