

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260980000

Completion Report

Spud Date: July 17, 2018

OTC Prod. Unit No.: 073-224458-0-0000

Drilling Finished Date: July 31, 2018

1st Prod Date: November 04, 2018

Completion Date: October 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE RABBIT 1506 7-27MH

Purchaser/Measurer:

Location: KINGFISHER 22 15N 6W
SE SE SW SE
225 FSL 1500 FEL of 1/4 SEC
Latitude: 35.755471 Longitude: -97.820979
Derrick Elevation: 1260 Ground Elevation: 1237

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 690208 | | 678080 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | SURFACE |
| SURFACE | 9 5/8" | 36# | J55 | 412 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 8022 | | 345 | 4846 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5179 | 0 | 0 | 7769 | 12948 |

Total Depth: 12950

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 03, 2018 | MISSISSIPPIAN | 36 | 39 | 33 | 917 | 1270 | ESP | | OPEN | 499 |

Completion and Test Data by Producing Formation

| | | | | | |
|-------------------------------|-----------|---|----|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: OIL | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | To | | |
| 640610 | 640 | There are no Perf. Intervals records to display. | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 1109 BBLS 15% HCL | | 251,486 BBLS SLICKWATER 6,292,040# SAND PROPPANT | | | |

| Formation | Top |
|---------------|------|
| TOPEKA | 4581 |
| COTTAGE GROVE | 6245 |
| CHECKERBOARD | 6610 |
| OSWEGO | 7096 |
| VERDIGRIS | 7233 |
| PINK LIME | 7366 |
| MISSISSIPPIAN | 7502 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--|
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 8022' TO TERMINUS @ 12950'. THE 4 1/2" LINER IS NOT CEMENTED. |

| Lateral Holes |
|--|
| Sec: 27 TWP: 15N RGE: 6W County: KINGFISHER SW SW SE SE 170 FSL 1111 FEL of 1/4 SEC Depth of Deviation: 7285 Radius of Turn: 703 Direction: 179 Total Length: 4561 Measured Total Depth: 12950 True Vertical Depth: 7931 End Pt. Location From Release, Unit or Property Line: 170 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1141354</div> |