

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35133252450001

**Completion Report**

Spud Date: May 25, 2017

OTC Prod. Unit No.: 133-218790-0-0000

Drilling Finished Date: June 02, 2017

1st Prod Date: June 27, 2017

Completion Date: June 20, 2017

**Drill Type:** STRAIGHT HOLE

Well Name: WALTER SUNNY 2-14

Purchaser/Measurer: SUNOCO

Location: SEMINOLE 14 7N 6E  
NE NW NE NW  
195 FNL 1760 FWL of 1/4 SEC  
Latitude: 35.086406 Longitude: -96.646296  
Derrick Elevation: 1012 Ground Elevation: 1000

First Sales Date: 6/27/17

Operator: CIRCLE 9 RESOURCES LLC 23209  
PO BOX 249  
210 PARK AVE STE 1350  
OKLAHOMA CITY, OK 73101-0249

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693619		NONE	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	32.3	J 55	1187		500	SURFACE
PRODUCTION	7	23	J 55	4487		200	3787

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4460**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4130	RBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 23, 2017	MCLISH					115	PUMPING			
Jul 03, 2017	MARSHALL	6	38			1750	PUMPING			
Oct 26, 2017	SIMPSON DOLOMITE	23	38			10	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: DRY

##### Spacing Orders

Order No	Unit Size
UNSPACED	

##### Perforated Intervals

From	To
4347	4357
4380	4386

##### Acid Volumes

NONE
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##### Fracture Treatments

NONE
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Formation Name: MARSHALL

Code: 202MRSL

Class: OIL

##### Spacing Orders

Order No	Unit Size
UNSPACED	

##### Perforated Intervals

From	To
4168	4178

##### Acid Volumes

500 GAL HCL ACID
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##### Fracture Treatments

NONE
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Formation Name: SIMPSON DOLOMITE

Code: 202SMPSD

Class: OIL

##### Spacing Orders

Order No	Unit Size
UNSPACED	

##### Perforated Intervals

From	To
4073	4076

##### Acid Volumes

300 GAL HCL ACID
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##### Fracture Treatments

NONE
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Formation	Top
SIMPSON	4046
MARSHALL	4148
MCLISH	4312

Were open hole logs run? Yes

Date last log run: June 03, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE SIMPSON DOLOMITE IS THE ONLY FORMATION BEING PRODUCED AS THE OTHERS HAVE BEEN PLUGGED OFF. THE ADDITIONAL FORMATIONS AND THEIR TESTS ARE FOR RECORD KEEPING PURPOSES FOR THE OPERATOR AND FUTURE INTEREST HOLDERS

**FOR COMMISSION USE ONLY**

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Status: Accepted